

NEW

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	<input type="checkbox"/>	REPORT ON REPAIRING WELL	<input type="checkbox"/>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<input checked="" type="checkbox"/>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	<input type="checkbox"/>
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input type="checkbox"/>	REPORT ON DEEPENING WELL	<input type="checkbox"/>
REPORT ON RESULT OF PLUGGING OF WELL	<input type="checkbox"/>		

Hobbs, New Mexico.

January 15th, 1936.

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Gypsy Oil Company

North Bell

Well No. **2** in the _____

SE/4 Company or Operator

Lease

Emilio

of Sec. **6**

T. **11**

R. **300**

N. M. P. M., _____

Field **Lea**

Lea

County. _____

The dates of this work were as follows:

Acidized 1-15-36

Tested 1-16-36.

Notice of intention to do the work was ~~not~~ submitted on Form C-102 on _____ 19____

and approval of the proposed plan was [was not] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On January 15th, 1936 the well was acidized with 2000 gallons 60% Hydrochloric acid, inhibited solution by the Chemical Process. The acid was so pumped into the well thru the tubing with perforations from 3855 to 3865'. Casing pressure 1400# to 100#.

Well swabbed about 150 Bbls per day before acid.

Test after treatment.

Well flowed 159 Bbls in 12-Hrs Thru Tubing, w/5 1/2 million feet gas.

(Will lower the packer)

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn to before me this **24**

day of **Jan**, 19 **36**

Patricia Mahoney
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name **[Signature]**

Position **District Superintendent.**

Representing **Gypsy Oil Company.**

Address **Hobbs, New Mexico.**

My Commission expires **Oct 24 1939**

Remarks:

[Signature]
Name _____
Title _____

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15 00

