

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Gulf Oil Corporation Lease Graham State "E"

Address Box 2167, Hobbs, N. M. Fort Worth, Texas  
(Local or Field Office) (Principal Place of Business)

Unit 0 1/2, Well(s) No. 1, Sec. 6, T. 21-S, R. 36-E, Pool Bunice

County Lea Kind of Lease: State

If Oil well Location of Tanks on lease

Authorized Transporter Phillips Petroleum Co. Address of Transporter

Bunice, N. M. Bartlesville, Okla.  
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported 96.45 Other Transporters authorized to transport Oil or Natural Gas from this unit are

3.55% used on lease %

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☒

REMARKS:

**File for casinghead gas**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 22nd day of September, 1954

Gulf Oil Corporation

Approved \_\_\_\_\_, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By B. F. J. [Signature]

By \_\_\_\_\_ Title Area Supt. of Prod.

Title \_\_\_\_\_

(See Instructions on Reverse Side)

## INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

JUN 17 1953

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

## Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	
				INSTALL PUMP EQUIP.	<b>X</b>

June 17, 1953

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

Graham State "E"

(Lease)

DA&amp;S

(Contractor)

Well No. 1 in the SW 1/4 SW 1/4 of Sec. 6

T. 21-S, R. 36-E, NMPM., Eunice Pool, Lea County

The Dates of this work were as follows: June 9-15, 1953

Notice of intention to do the work (was) (~~written~~) submitted on Form C-102 on May 12, 1953

(Cross out incorrect words)

and approval of the proposed plan (was) (~~written~~) obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Installed Bethlehem 114-D-145AB Pumping Unit w/25 HP Electric Motor. Ran 126 jts. 3855' tubing. Tubing set at 3860', seating nipple 3845', perf. 3846-50'. Ran pump and rods.

Pumped on Oil Conservation Commission test 67 bbls. oil 8 bbls. water thru 2-3/8" tubing in 24 hrs, 13 x 54" spm. Gas Volume 17,100 cu. ft. GOR 255. Allowable before equipment replacement 45 BOPD. Allowable after equipment replacement 45 BOPD.

Witnessed by G. O. Rysinger

(Name)

Gulf Oil Corporation

(Company)

Field Foreman

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Asst. Area Prod. Supt.

Representing Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

*Ray Guhray*  
(Name)  
(Title)  
(Date)