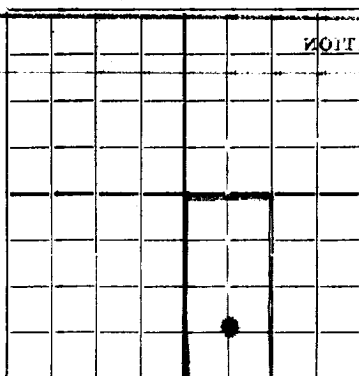


N.

NEW MEXICO OIL CONSERVATION COMMISSION

AREA 640 ACRES
LOCATE WELL CORRECTLY

Santa Fe, New Mexico

OF

FORM

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper
 representative, within twenty days after completion of well. Follow instructions
 in the Rules and Regulations of the Commission. Indicate questionable data
 by following it with (S). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation Of Pa. **Graham State E**
 Company or Operator Lease
 Well No. **542** of Sec. **6**
 R. **542**, N. M. P. M., **Lee** County.
 Well is **600** feet south of the North line and **500** feet west of the East line of **542**
 If State land the oil and gas lease is **542** Assignment No. **542**
 If patented land the owner is **542** Address **542**
 If Government land the permittee is **542** Address **542**
 The Lessee is **Gulf Oil Corporation Of Pennsylvania** Address **Tulsa, Oklahoma.**
 Drilling commenced **2-12-36** 19 **19** Drilling was completed **2-12-36** 19 **19**
 Name of drilling contractor **Leffland Bros** Address **Tulsa, Oklahoma**
 Elevation above sea level at top of casing **5500** feet.
 The information given is to be kept confidential until **?** 19 **19**

OIL SANDS OR ZONES

No. 1, from **5700** to **5800** No. 4, from **5800** to **5900**
 No. 2, from **5900** to **6000** No. 5, from **6000** to **6100**
 No. 3, from **6100** to **6200** No. 6, from **6200** to **6300**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **Rotary hole** to **5700** feet.
 No. 2, from **5700** to **5800** feet.
 No. 2, from **5800** to **5900** feet.
 No. 4, from **5900** to **6000** feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
10-5/8	40	8	Layr.	321'	?				
7-5/8	26	8	Layr.	1267'	?				
5-1/2	17	10	Layr.	5769'	?				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-5/8	10-5/8	321'	250	Halliburton		
7-5/8	7-5/8	1267'	250	*		
5-1/2	5-1/2	5769'	200	*		

PLUGS AND ADAPTERS

Heaving plug—Material **?** Length **?** Depth Set **?**
 Adapters—Material **?** Size **?**

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	1000	2-12-36	5800'	

Results of shooting or chemical treatment **Well would not flow before acidizing.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **5800'** feet, and from **5800'** feet to **5900'** feet
 Cable tools were used from **5900'** feet to **6000'** feet, and from **6000'** feet to **6100'** feet

PRODUCTION

Put to producing **2-12-36** 19 **19**
 The production of the first 24 hours was **484** barrels of fluid of which **484** % was oil; **0** % emulsion; **0** % water; and **0** % sediment. Gravity, Be **?**
 If gas well, cu. ft. per 24 hours **1,572,000** Gallons gasoline per 1,000 cu. ft. of gas **?**
 Rock pressure, lbs. per sq. in. **?**

EMPLOYEES

? Driller **?** Driller
? Driller **?** Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **16th,**day of **April**, 19 **36**

W. E. Evans
 Notary Public.

My Commission expires **March 16, 1940**

Tulsa, Oklahoma April 16th, 1936

Name **D. G. Sand** DatePosition **General Superintendent**Representing **Gulf Oil Corporation Of Pa.**

Company or Operator

Address **Tulsa, Oklahoma**

