Adopted 1-1-85

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## NEW MEXICO OIL CONSERVATION COMMISSION PACKER SETTING REPORT

l, <u>C. L. Morrill</u> Name of party making report	, being of lawful age and having full
knowledge of the facts hereinbelow set out do state:	
That I am employed by <u>Gulf Oil Corporation</u>	in the capacity of
Production Superintendent, that or	<u>8-25-73</u> , 19 <u>73</u>
	ake & type of packer
in <u>Gulf Oil Corporation's</u> Graham Stat	<u>Lease name</u> , 14
Well no located in the _Eunice-Mon	
Lea county, state of New Me	exico, at a subsurface depth of
3598' feet, said depth mea	asurement having been furnished me by
Tubing tallies	;

That the purpose of setting this packer was to effect a seal in the annular space between two strings of pipe where the packer was set so as to prevent the commingling, in the bore of this well, of fluids produced from a stratum below the packer with fluids produced from a stratum above the packer; that this packer was properly set and that it did, when set, effectively and absolutely seal off the annular space between the two strings of pipe where it was set in such manner as that it prevented any movement of fluids across the packer.

Production Superintendent (Title) August 28 1973 (Date)







# **Job separation sheet**

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#### This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexico

### NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Gulf	011	Corpor	ation		Lease	<sup>e</sup> Graham			1	Well No. 2
Lo <b>ca</b> tion of Well	Unit	R	Sec	6	Twp	21	Rge	36		County	Lea
	Name o	f Rea	servoir	or Pool	Type of (Oil or		Method o Flow, Ar			Medium r Csg)	Choke Size
Upper Compl	Eumon	it			Ga	8	Flow		Ca	3g.	
Lower Compl	Eunic	e-Mc	mument		OI.	1	Pump		TI	og.	2" W.O.

## FLOW TEST NO. 1

Both zones shut-in at (how	ur. date): 11	:30 A.M.	6-4-73			<u> </u>
Well opened at (hour, date		.:30 A.M.			Upper Completion	Lower Completion
Indicate by (X) the zone	e producing	• • • • • • • • • •	•••••			X
Pressure at beginning of t	test	•••••		• • • • • • • • • • • • • •	401	359
Stabilized? (Yes or No)		•••••		• • • • • • • • • • • • • •	<u>Yes</u>	<u>Yes</u>
Maximum pressure during to	est		•••••		405	
Minimum pressure during to	est					0
Pressure at conclusion of	test				405	2/_
Pressure change during te	st (Maximum minu	us Minimum)			<u>+4</u>	-349
Was pressure change an in	crease or a decr	ease?		otal Time On	Incr.	Decr.
Well closed at (hour, dat	e):l		<u>6-6-73</u> F	roduction	24 hrs.	
Oil Production During Test: <u>9</u> bbls	; Grav. <u>32.0</u>	Gas Pro _; During	duction Test]	<b>L5.0</b> MC	F; GOR <u>166</u>	7

Remarks\_

	FLOW	TEST	NO. 2			11	<b>T</b>
Well opened at (hour, date):1	1:30	A.M.	6-7-73		<del></del>	Upper Completion	
Indicate by ( X ) the zone producing	• • • • •	• • • • •	• • • • • • • • •		• • • • •	<u> </u>	
Pressure at beginning of test	• • • • •	• • • • •	• • • • • • • • •			406	
Stabilized? (Yes or No)	• • • • •	• • • • •	• • • • • • • • •			Yes	Yes
Maximum pressure during test	• • • • •	••••	• • • • • • • • •			406	377
Minimum pressure during test	• • • • •	••••	• • • • • • • •			242	
Pressure at conclusion of test	• • • • •	• • • • •	• • • • • • • •	• • • • • • • • • • • • •	• • • • •	242	<u> </u>
Pressure change during test (Maximum minu	us Mi	nimum	)			164	62
Was pressure change an increase or a deci Well closed at (hour, date)1				Total time	on		
Oil Production During Test:bbls; Grav	Ga	s Pro	iuction				
Remarks						<u></u>	
I hereby certify that the information here	rein	conta	ined is t	true and con	mplet	e to the bes	t of my

•	y one one interaction not out	Contracting To of a	
knowledge.	JUN 14 1973	Operator_	Gulf Oil Corporation
Approved New Mexico Oil	19 Conservation Commission	<u></u>	Original signed by Ray Iles
B <b>y</b>	Orig. Signed by Joe D. Ramey	Title	Well Tester
Title	Dist. I, Supv.	Date	June 11, 1973