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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
NM-2056

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Oil - Gas Dual	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Graham State (NCT-E)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER R 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 21-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Eun-Mon - Eumont Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3578' GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

Repaired communications

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3885' TD.

A recent test indicated communications. Repaired as follows: Found tubing stuck. Ran free point and found tubing stuck at bottom of Baker Model D packer at 3710'. Cut and recovered tubing from 3702', leaving Model D packer, SN, CV and approximate 150' of tubing in hole. Ran 2-3/8" tubing and Baker lok-set packer. Set packer at 3618' with 6,000# tension. Bottom CV at 3664', top CV at 3554'. Swabbed and cleaned up and returned both zones to production. Will run packer leakage test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey

TITLE Area Production Manager

DATE October 11, 1972

APPROVED BY Joe D. Ramey
Dist. 1, Supr.

TITLE _____

DATE OCT 13 1972

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OIL CONSERVATION COMM.
HOUSTON, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION
PACKER SETTING REPORT

I, C. L. Morrill, being of lawful age and having full
Name of party making report

knowledge of the facts hereinbelow set out do state:

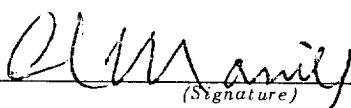
That I am employed by Gulf Oil Corporation in the capacity of
Production Superintendent, that on September 30,, 1972

I personally supervised the setting of a Baker Lok-set retrievable
Make & type of packer
in Gulf Oil Corporation, Graham State (NCT-E),
Operator of well *Lease name*

Well no. 2 located in the Eunice-Monument - Eumont gas field,
Lea county, state of New Mexico, at a subsurface depth of
3618' feet, said depth measurement having been furnished me by

tubing tallies;

That the purpose of setting this packer was to effect a seal in the annular space between two strings of pipe where the packer was set so as to prevent the commingling, in the bore of this well, of fluids produced from a stratum below the packer with fluids produced from a stratum above the packer; that this packer was properly set and that it did, when set, effectively and absolutely seal off the annular space between the two strings of pipe where it was set in such manner as that it prevented any movement of fluids across the packer.


(Signature)
Production Superintendent
(Title)
October 11, 1972
(Date)

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OIL CONSERVATION COMM.
HOUSE, W. M.