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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-2056

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Graham State (NCT-E)
3. Address of Operator Box 1670, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER R 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 21-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Burice
15. Elevation (Show whether DF, RT, GR, etc.) 3578' OL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

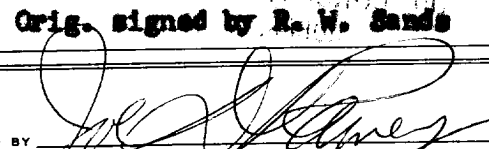
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
Acidised

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3885' TD.

Pulled rods and pump. Dumped 500 gallons of 20% NE acid down tubing over open hole interval 3749' to 3885'. Flushed with 12 barrels of oil. Swabbed and cleaned up. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Orig. signed by R. W. Sands	TITLE Production Superintendent	DATE June 2, 1970
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE JUN 3 1970
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 2 1970

OIL CONSERVATION COMM.
HOBBS, N. M.

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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 25 1970

Form C-103
Supersedes Old
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Effective 1-1-65

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5. State Oil & Gas Lease No.	NM-2056

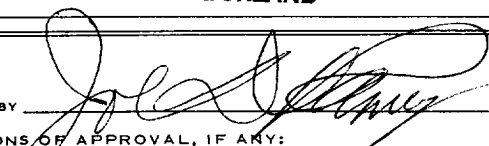
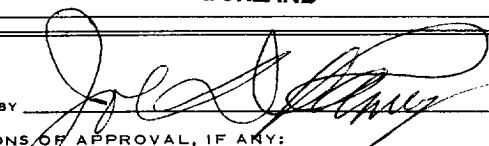
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
ORIGINAL SIGNED BY C. D. BORLAND	TITLE Area Production Manager	DATE March 25, 1970
SIGNED 	TITLE Area Production Manager	DATE March 25, 1970
APPROVED BY 	TITLE District Manager	DATE March 26 1970
CONDITIONS OF APPROVAL, IF ANY:		