NUMBER OF COPIES RECEIVED	<u>,</u>							FORM C-110	
UILE U.B.G.B. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE		CERTIF	CATE O	SANT OF CO NSPOR	A FE, NEW	MANGES OF THORI E AND AUTHORI DALATURAL GAS	ZACTION	(Rev. 7-60)	
PERATOR		FILE THE	ORIGINAL	AND 4 C	OPIES WITH	THE APPROPRIATE OF	FFICE	1	
Company or Operator			3-95 - 1 2 	сњ.	Lease Graham State	a Est	Well No.		
Calf Oil Corporation				Range		County			
Init Letter Section Township R 6 21-8				36-	E	Lea			
Pool						Kind of Lease (State, State,	Fed,Fee)		
If well prod	uces oil or con	densate	Unit Let	-	Sectio		Range	6-E	
If well produces oil or condensate give location of tanks 0					Address (give	21-S address to which approved			
Galf Refin	ing Co.	is Gas /		e Con-	d? Yes	150, Hidland, Te L_No address to which approved		rm is to be sent)	
Authorized transporter	of casing nead	gas [] of dry ga	" inec	ted					
Phillips F If gas is not being solu	et. Co.					58, Hobbs, New M	ext.co		
	Change in ' Oil	Transporter (check of Ding Ding Ding Ding Ding Ding Ding Ding	one) ry Gas	• 🗆	Other (expla	Ownership			
To show to	ransporte	rø							
Remarks			<u></u>		<u> </u>				
The undersigned co	ertifies that t	ne Rules and Reg	ulations of	the Oil C	Conservation (Commission have been co	omplied with.		
v		ed this the 16t				, 19 _63 .			
0		ATION COMMISS			By	ORIGINAL SIGNED	BY		
Approved by)				Title	C. D. BORLAND			
Title					Company	a Production Man	ager		
		- vari 🦄							
					Address	f Oil Corporatio		=	
Date						•	•		
					Ber	670. Hobbs New	Heales		









Job separation sheet

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E BAAIT A PT									
SANTA FE FILE U.S.G.S.		N	EW MEXI	CO OIL	CONSER	VATION C	COMMISSIC	N	FORM C-103 (Rev 3-55)
LAND OFFICE	OIL GAS		MISCEL		US REP	ORTSHOL	BREQUES	CE OC	C
PRORATION OF		(Submi	t∕to approp	oriate Dist	rict Office	as per Com 1963 . I	mission Rul	le 1106) M	30
Name of Com	pany	<u></u>			ress			'' 5 '	
	1 Corporation		Well No.	Unit Lett		Township	r Marioo	Range	<u>, , , , , , , , , , , , , , , , , , , </u>
Lease	State (NCT-E)		2	R	6	21-8			36-1
Date Work Pe	erformed	Pool	•			County	1		
				OF: (Cbe	ck appropria	te block)			
Beginni	ng Drilling Operation	ns 🔂 Cas	sing Test a	nd Cement	Job (Cother (E	xplain):		
🔄 Pluggin	-		medial Work		Act	tree two	nt		<u></u>
Detailed acc	ount of work done, na	ature and quantity of	of materials	used, and	results obta	ined.			
Witnessed by G. L. N	·			netton I	erenen		1 Corpor	ation_	
-	·	FILL IN BEI	Dred	netton I		0-12 01		<u>ation</u>	
C. L. P D F Elev.	TD		DW FOR ORIG	REMEDIA SINAL WEL		Galf Of EPORTS Of Producing	NLY Interval	Cor	mpletion Date
G. L. P D F Elev. 3758 Tubing Diam	TD	3885 Tubing Depth	DW FOR ORIG	REMEDIA BINAL WEL	L DATA	Galf Of EPORTS Of Producing 37k9 -	Interval	Cor g ting Dept	
C. L. P D F Elev. 3758 Tubing Diam 2-3/3	T D	3885	DW FOR ORIG	REMEDIA BINAL WEL	L DATA	Galf Of EPORTS Of Producing 37k9 -	Interval	Cor	-26-36
C. L. P D F Elev. 3758 Tubing Diam 8-3/3 Perforated In	T D T D neter	3885 Tubing Depth	DW FOR ORIG	REMEDIA D Oil	L DATA String Diamo	Gulf Of EPORTS OF Producing 3749 -	Interval	Cor g ting Dept	-26-36
C. L. P D F Elev. 3758 Tubing Diam 2-3/3	T D T D neter nterval(s)	3885 Tubing Depth 3874	DW FOR ORIG	REMEDIA D Oil	L DATA String Diamo 5-1/2* Iucing Form	Cult Of EPORTS Of Producing 3749 - eter	Interval	Cor g ting Dept	-26-36
C. L. P D F Elev. 3758 Tubing Diam 2-3/3 Perforated In	T D T D neter	3885 Tubing Depth 3874	Pred LOW FOR ORIG PBT	REMEDIA BINAL WEL D Oil Proc	L DATA String Diamo 5-1/2* ducing Form	Gulf Of EPORTS OF Producing 3749 -	Interval	Cor g ting Dept	-26-36
C. L. P D F Elev. 3758 Tubing Diam 2-3/3 Perforated In Open Hole In Test	T D T D neter nterval(s)	3885 Tubing Depth 3874	Pred OW FOR ORIG PBT RESUL	REMEDIA BINAL WEL D Oil Proc	L DATA String Diame 5-1/2 ducing Form Upper A DRKOVER Water I	Cult Of EPORTS Of Producing 3749 - eter	Interval	Cor 9 ting Dept 371.8	26-36
C. L. P D F Elev. 3758 Tubing Diam 2-3/8 Perforated In Open Hole In Test Before Workover	T D T D T D T D T D T D T D T D T D T D	3885 Tubing Depth 3874 3885 Oil Production	Pred OW FOR ORIG PBT RESUL	Production	L DATA String Diamo 5-1/2* ducing Form Upper a DRKOVER Water I F	Gulf Of EPORTS OF Producing 3749 - eter ation(s) In Andrea Production	NLY Interval 3885 Oil Str	Cor 9 ting Dept 371.8	Gas Well Potential
C. L. P D F Elev. 3758 Tubing Diam 2-3/3 Perforated In Open Hole In Test Before	T D T D T D T D T D T D T D T T D T T D T T T T	3885 Tubing Depth 3874 3875 Oil Production BPD	Pred OW FOR ORIG PBT RESUL	Production	L DATA String Diamo 5-1/2* Aucing Form Upper a DRKOVER Water I	Gulf Of EPORTS ON Producing 3749 - eter ation(s) The Andrea Production 3 P D	NLY Interval 3885 Oil Str	Cor 9 ting Dept 371.8	Gas Well Potential
C. L. P D F Elev. 3758 Tubing Diam 2-3/3 Perforated In Open Hole In Test Before Workover After	T D T D T D T D T D T D T D T T D T T D T T D T T T T	3885 Tubing Depth 3874 3875 Oil Production B P D 12	Pred OW FOR ORIG PBT RESUL	Production ICFPD	L DATA String Diamo S-1/2* ducing Form Upper S DRKOVER Water J F Water J Hereby certi	Gulf Of EPORTS OF Producing 3749 - eter ation(s) Andrea Production 3 P D	Interval 3885 Oil Str GOF Cubic feet	Cor 9 ring Dept 3718	Gas Well Potential
C. L. P D F Elev. 3758 Tubing Diam 2-3/3 Perforated In Open Hole In Test Before Workover After	T D T D T D T D T D T D T D T D T T D T T D T T D T T T T	3885 Tubing Depth 3874 3885 Oil Production B P D 12 17 17 ATION COMMISSIO	Pred OW FOR ORIG PBT RESUL	Production IC F P D	L DATA String Diamo S-1/2* ducing Form Upper S DRKOVER Water J F Water J Hereby certi	Gulf Of EPORTS ON Producing 37k9 - eter ation(s) Andrea BPD S fy that the in	Interval 3885 Oil Str GOF Cubic feet	Cor 9 ring Dept 3718	Gas Well Potential MCFPD
C. L. P D F Elev. 3758 Tubing Diam 2-3/3 Perforated In Open Hole In Test Before Workover After Workover	T D T D T D T D T D T D T D T D T D T D	3885 Tubing Depth 3874 3855 Oil Production BPD 12 17	Pred OW FOR ORIG PBT RESUL	Production ICFPD	L DATA String Diame S-1/2* Jucing Form JDDBT A DRKOVER Water J F Water J H H H H H H H H H H H H H	Gulf Of EPORTS ON Producing 37k9 - eter ation(s) Andrea BPD S fy that the in	Interval 3885 Oil Str GOF Cubic feet	Cor 9 ring Dept 3718	Gas Well Potential MCFPD
C. L. P D F Elev. 3758 Tubing Diam 2-3/3 Perforated In Open Hole In Test Before Workover After Workover	T D T D T D T D T D T D T D T D T D T D	3885 Tubing Depth 3874 3885 Oil Production B P D 12 17 17 ATION COMMISSIO	Pred OW FOR ORIG PBT RESUL	Production IC F P D	L DATA String Diame S-1/2 ducing Form Upper A DRKOVER Water I F Water I P bereby certi o the best of sme	Gulf Of EPORTS ON Producing 3749 - eter ation(s) Andrea Production 3PD 5 C fy that the in my knowled	Interval 3885 Oil Str GOF Cubic feet	Cor 9 ring Dept 3718	Gas Well Potential MCFPD

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Job separation sheet

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		t		EW MEX		CONSERV	ATION COMMussION	FORM C-110		
FILE	SAN						WMEXICO	(Rev. 7-60)		
LAND OFFICE			CERTIFICATE OF COMPLIANCE AND AUTHORIZATION							
TRANSPORTER										
PRORATION OFFICE								•		
			FILE THE O	RIGINAL	AND 4 C	OPIES WITH	THE APPROPRIATE OFFIC	Well No.		
Company or O Gul	f OIL C	orporati	on				Greham State (NC			
			Township				County			
	R	6	21-5			36 - 5	Loa			
Pool							Kind of Lease (State, Fed.	Fee)		
T(11 1	Rumont es oil or cond		Unit Let	ter	Secti	on Township	Range		
11		cation of tank								
Authorized tra	ansporter of	oil 🗍 or c	ondensate	<u> </u>		Address (giv	ve address to which approved copy	y of this form is to be sent)		
	•	<u> </u>			يتحر	1				
					A.	P-C				
			ls Gas A	ctually (Connecte	d? Yes_	X_No			
Authorized tra		casing head				- -	e address to which approved cop	y of this form is to be sent)		
Aumorized tra	uisporter of	casing nead	Ena [] of any gas	nec	ted					
North	orn llat	ural Cas	Company			Pe (0. Box 2376, 110000,	liev liadoo		
If man is not b	neine sold	dive teasons	and also explain its	present di	sposition:	<u> </u>				
II gas is not t	being solu,	give reasons								
			REAS	ON(S) FOI	RFILING	(please che	ck proper box)	<u> </u>		
		New Well				Change in	Ownership			
			an sporter (check on		•	Other (expl				
		_	Dry							
		Casing h	ead gas . 🔄 Con	densate		.				
						10 C	hange name of gas tr	SUSPOTIATe		
Remarks										
L							o	ad mich		
The undersi	gned certi	fies that the	Rules and Regul	ations of	the Oil C	onservation (Commission have been compli	ed with.		
		Executed	this the 24	th day of	F	obruary	, 19 61 .			
	1					By	-			
	OIL	CUNSERVA	THON COMMISSIO			- man		ull		
Approved by						Title	Anince	man		
1/1.	-	7/1	pal-				Area Production 1's	neger		
Title .						Company				
	/	·					Culf Oil Corporati	on		
	<u>د</u>					Address	THE THE THE HUS AVE			
Date						Address	n A	She Hass Hand an		
				,			P. O. Box 2167, 16	HUS, HEN MELCO		
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