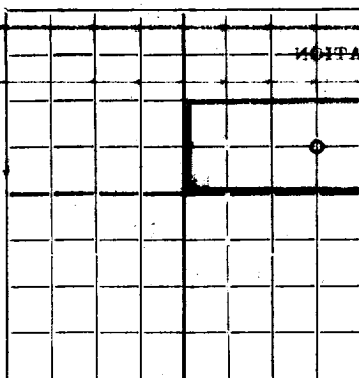


N.

## NEW MEXICO OIL AND GAS CONSERVATION COMMISSION

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Santa Fe, New Mexico

07

74089

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Company or Operator

Oreutt

Lease

Well No.

in Lot 16

of Sec.

6

T.

213

R. 363

N. M. P. M.

San Juan

Field

Lea

County.

Well is feet south of the North line and feet west of the East line of

If State land the oil and gas lease is No. B-244 Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is

Gulf Oil Corporation

Address

Tulsa, Oklahoma

Drilling commenced

5-4-36

19

Drilling was completed

6-24-36

19

Name of drilling contractor

Sparkman &amp; Ruesch

Address

Tulsa, Oklahoma

Elevation above sea level at top of casing 3502 feet.

The information given is to be kept confidential until

19

## OIL SANDS OR ZONES

No. 1, from 372' to 3902'

No. 4, from to

No. 2, from to

No. 5, from to

No. 3, from to

No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary Hole to feet.

No. 2, from to feet.

No. 2, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
10 1/2	32.75	8	Lapw.	350'					
7-5/8	26.4	8	Lapw.	1205					
5 1/2	17	10	Lapw.	3738					

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 1/2	10 1/2	350'	250	Halliburton		
9-7/8	7-5/8	1205	300	"		
6 1/2	5 1/2	3738	300	"		

## PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydro-Chloric A.	1000 gal	6-23-36		
		"	3000 gal	6-24-36		

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 3902 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing 6-16-36, 19

The production of the first 24 hours was 300 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

## EMPLOYEES

Driller

Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 31st

day of July 1936

J. L. Briggs  
Notary Public.

Tulsa, Oklahoma

July 31, 1936

Name J. L. Briggs

Position General Superintendent

Representing Gulf Oil Corporation

NEW MEXICO OIL CORPORATION FORMATION RECORD

FROM	TO	FORMATION
0'	59'	Caliche sand and gravel
	84	Surface
	281	Red rock
	315	Red bed
	348	Red rock
	450	Red bed
	625	Red bed
	795	Red bed, k. shells
	1122	Red rock
	1177	Red rock, broken anhydrite
	1205	Anhydrite
	1327	Broken anhydrite and salt
	1542	Potash, salt
	1614	Anhydrite, salt
	2393	Salt and potash
	2473	Salt
	2550	Salt, potash
	2960	Anhydrite
	2985	Anhydrite, broken lime
	3016	Lime, anhydrite
	3077	Anhydrite, lime
	3885	Lime