

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103 -
Revised 10-1-

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injector		7. Unit Agreement Name Eunice Monument South Unit
2. Name of Operator Chevron U.S.A. Inc.		8. Farm or Lease Name
3. Address of Operator P.O. Box 670 Hobbs, NM 88240		9. Well No. 195
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 21 S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Eunice Monument G/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3568'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ deepen and convert to injection

R-7766

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

NDWH. CO WH to Gray 900. NU BOP, Tst to 600psi, ok. LD production tbq. TIH with workstring to 3600'. RU flowline and est. returns w/foam mist. C/O fill from 3852 - 3870. Drill new hole from 3870 to 3900. Circ hole clean. RIH w/ bit, BHA, WS to 3900. Establish returns w/foam mist. Cont. Drlg f/3900 to 3930. Circ clean. Log w/ GR-CNL-CCL, Cal. Perf interval f/3690-3706. Acdz perf interval w/1500 gal 15% NEFE HCL. LD WS, RIH w/inj pkr on 118 jts 2 3/8 to 3649. ND BOP pump 30bbl pkr fluid set pkr at 3649 w/6pts comp. Load annulus w/64bbl pkr fluid. NU tbq. adapter and tree, tst seals to 3000psi, ok. Press up and test annulus, ND tbq adapter, pmp 20bbl pkr fluid down annulus, set pkr w/7pts comp. at 3620. NU Tbg adapter, load annulus w/64 bbls pkr fluid, test annulus to 610psi, ok. Well SI pending inj. line hook-up. Work performed 6-3-87 to 6-7-87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Akman TITLE Staff Drilling Engineer DATE June 19, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 23 1987

CONDITIONS OF APPROVAL, IF ANY: