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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name	
2. Name of Operator <b>Gulf Oil Corporation</b>		8. Firm or Lease Name <b>H. T. Orutt (NCT-C)</b>	
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>		9. Well No. <b>1</b>	
4. Location of Well UNIT LETTER <b>H</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>6</b> TOWNSHIP <b>21-S</b> RANGE <b>36-E</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>Bunice</b>	
11. Elevation (Show whether DE, RT, GR, etc.) <b>3568' GL</b>		12. County <b>Lea</b>	

16. Check Appropriate Box To Indicate Nature of Notice Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CONTINUE PRODUCTION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND IDENTIFICATION <input type="checkbox"/>	

**Frac treated**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work) SEE RULE 1103.

**3870' TD.**

**Frac treated open hole interval 3753' to 3870' with 3000 gallons of gel brine water and 7476 gallons containing 1 to 3# sand per gallon. Maximum pressure 3000# at 20 barrels per minute. Circulated hole clean. Ran 2-3/8" tubing and set at 3852' with seating nipple at 3839'. Ran rods and pump and returned well to production.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
**C. F. KALTEYER**

SIGNED

TITLE **Area Petroleum Engineer**

DATE **May 28, 1971**

APPROVED BY

**John W. Runyan**

TITLE

**Geologist**

DATE

**JUN 1 1971**

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**MAY 28 1971**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**