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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator	Eunice Monument South
Chevron U.S.A. Inc.	8. Farm or Lease Name
Address of Operator	Unit
P.O. Box 670 Hobbs, NM 88240	9. Well No.
Location of Well	188
UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM	10. Field and Pool, or Wildcat
THE East LINE, SECTION 6 TOWNSHIP 21S RANGE 36E	Eunice Monument G/SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

OR REMEDIAL WORK	PLUG AND ABANDON
PERMANENTLY ABANDON	CHANGE PLANS
OR ALTER CASING	OTHER

SUBSEQUENT REPORT OF:


REMEDIAL WORK	ALTERING CASING
COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB	
OTHER Deepen, log, perf	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 3894 PB: 3894 Work Performed 1-21-88 thru 1-27-88

POOH with pmp equip., Change out Wellhead to Nat'l wellhead, N/U BOP & test to 500 psi, ok, POOH & L/D Prod. TBG, Wash to 3836', Cut over fish from 3836 to 3839', C/O 16' fill f/3839' to 3855', Drl. 39' f/3855 to 3894', Cir. Clean, Ran Calip. f/TD to 3600', CNL f/TD to 3300', GR, CCL f/TD to Surf, Perf w/4" Guns, 1-JHPF, 20 holes in Zone 1 from 3670' to 3690', GIH & set RBP @ 3705, PKR @ 3693' Test to 1000 psi, Leaked, Set RBP @ 3702, Pkr @ 3691, Test to 1000 psi lost 200 psi in 3 mins, Set 5 1/2" Howco CIBP @ 3710' & Dump 2 sx sd f/3710' to 3694', Spot 100 gal 15% NEFE HCL f/3690 to 3580', Respot with 200 gal 15% NEFE HCL f/3690 to 3486, Rev. excess into Tbg, ACDZ Perfs f/3670-90' 20 holes in Zone 1 w/1900 gal 15% NEFE HCL w/30-7/8" 1.1 SG RCNBS in 1st 1500 gals, Tail w/400 gal, Flush to btm perf w/23 bbls 8.6 CKF, SWAB, Drill through sd @ 3692-3710, Drill out CIBP @ 3710, push CIBP to Btm @ 3894' RIH w/ 2 3/8 J-55, TBG to 3868, ND BOP NU WH, RIH w/prod equip, TST TBG/PMP 500 PSI ok, Leave well SI pending Flowline Hookup, RD MO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

	TITLE Staff Drilling Engineer	DATE 2-2-88
ORIGINAL SIGNED BY JERRY SEXTON		
DISTRICT SUPERVISOR		
DATE	TITLE	DATE FEB 4 - 1988
SIGNATURES OF APPROVAL, IF ANY:		