

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
E. gy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04534
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: H. T. Orcutt (NCT-C) Com "A"
8. Well No. 3
9. Pool name or Wildcat Eumont; Yates-7 Rivers-Queen
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3562' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Chevron U.S.A. Inc

3. Address of Operator
P. O. Box 1150, Midland, TX 79702

4. Well Location
Unit Letter G : 1980 feet from the North line and 1980 feet from the East line
Section 6 Township 21S Range 36E NMPM County LEA

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron proposes to P&A per the attached procedure.

This well is part of the New Mexico "P&A Pilot Project" conducted by Benterra Corporation to demonstrate the plugging and abandonment process using highly compressed sodium bentonite nodules as the plugging medium.

POST SUBSEQUENT P&A TO RBDMS
COMPLIANCE SCREEN

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE Regulatory OA DATE 8/8/01
Type or print name J.K. Ripley Telephone No. (915)687-7148
(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

P&A PROCEDURE

Well Name: H. T. Orcutt (NCT-C) Com A #3
API Number: 30-025-04534
Coordinates: 1980' FNL & 1980' FEL
S - T - R: 6 - 21S - 36E Unit G
County / State: Lea, NM
Drilled: 1936

Operator: Chevron
Field: Eumont
Date: 7/31/01
By: DCD

Provide 24 hr Notification to NMOCD of Pending Operations

1. Hold pre-job safety mtg and spot equipment. Check 51/2" csg and all annuli for pressure.
2. ND WH equip and install well control equip.
3. Make trip w/ GR on slickline and check PBD @ 3655'. Record FL. Displace wellbore fluids with freshwater.
4. Insert 51/2" wiper plug (cored to allow fluid bypass) into csg and push to 3300' w/ slickline.
5. Surface pour 14 cu ft of ZONITE to set 100' btm plug from approx 3200 - 3300'. Set plug in stages, check w/ SL to assure bridges are not occurring and required plug height is achieved. Pour at rate that minimizes potential to bridge. After setting plug, add water as necessary to assure hydration of plug.
6. Remove well control equip, install WH to secure well. Move off location for 24 - 48 hours allow plug to hydrate. Assure that adequate fluid level to hydrate plug is maintained.
7. MI Benterra equip. Hold pre-job safety mtg and spot equipment. Check 51/2" csg and 75/8" x 51/2" annulus for press and install well control equip. Check top of plug w/ slickline and record FL.
8. Push cored 51/2" wiper plug to 1180' w/ slickline. Set 170' (22 cu ft) ZONITE plug from 1010' - 1180' across top of Rustler and extending 50' below 75/8" shoe. Use precautions as in Step 5 while pouring ZONITE and add water if necessary to hydrate plug.
9. Remove well control equip, install WH to secure well. Move off location for 24 - 48 hours allow plug to hydrate. Assure that adequate fluid level to hydrate plug is maintained.
10. RU Key Energy Services wireline and cementing equip. Check top of plug, record fluid level and Perf thru both the 51/2" and 75/8" csg strings at 353' w/ 16 JSPF.
11. Install WH equip for pumping operation and establish circ down 51/2" casing and out 103/4" x 75/8" annulus. Cement w/ 125 sx, which should bring cement to surface via this annulus and leave the inside of the 51/2" casing filled w/ cmt.
12. WOC 24 hours, remove WH, cut off casings 3' below GL and cap wellbore.
13. Install dry hole marker stamped w/ required well identification, 4" OD x 4' above the GL.
14. Remove all equip and cut deadmen below GL.
15. Turn over to Chevron for any surface remediation work.

Estimated ZONITE Requirements:

36 ft³

WELL PLANNING SHEET

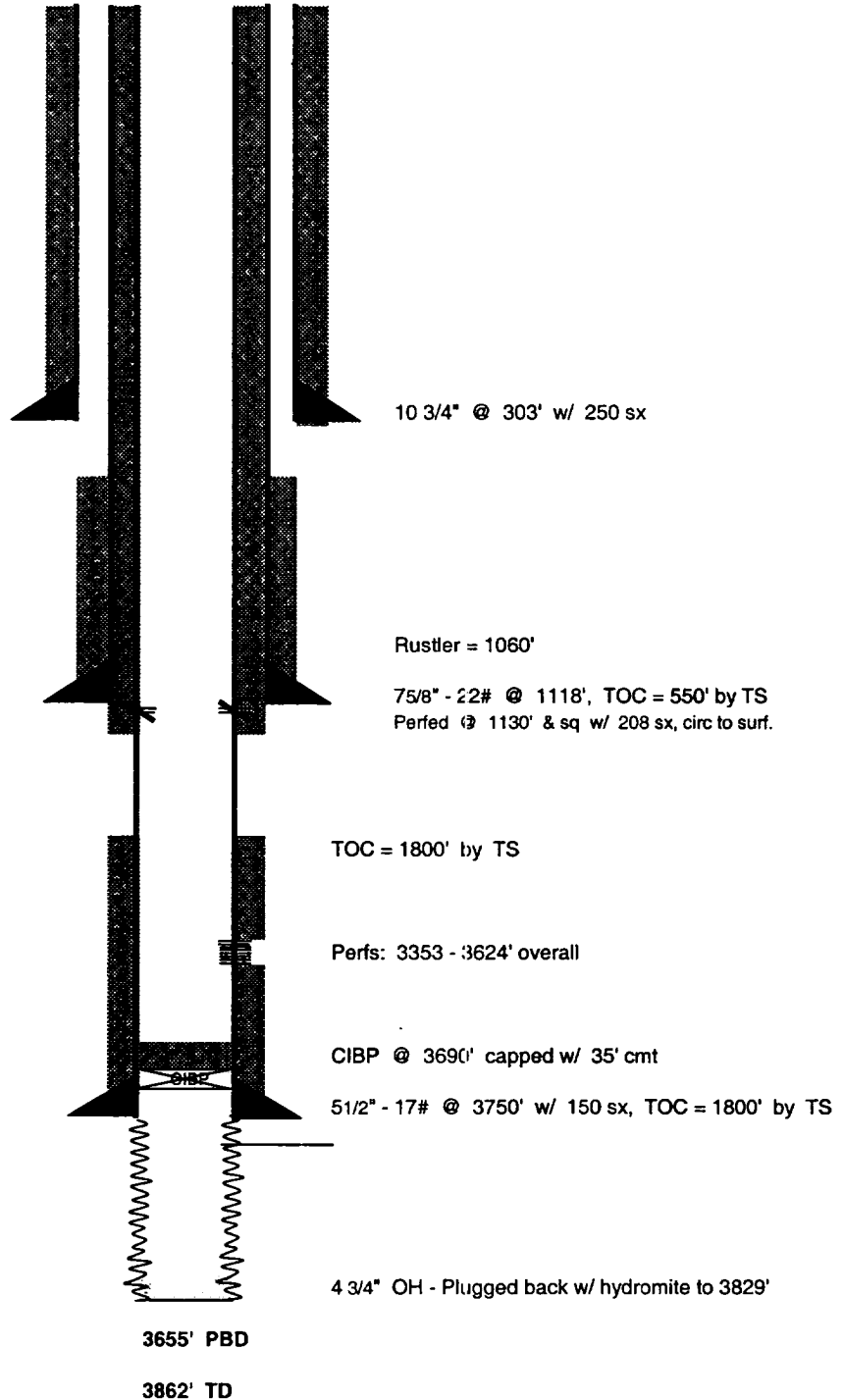
Existing Configuration

Well Name: H. T. Orcutt (NCT-C) Corn A #3
API Number: 30-025-04534
Coordinates: 1980' FNL & 1980' FEL
S - T - R: 6 - 21S - 36E Unit G
County / State: Lea, NM
Drilled: 1936

Operator: Chevron
Field: Eumont
Date: 7/31/2001
By: DCD

RKB = 5'

Formation Tops	
Rustler	1060'
Salt	1146'
Yates	2682'
7 Rivers	2990'
Queen	3357'
Penrose	3515'



WELL PLANNING SHEET
Proposed P&A

WELL NAME: H. T. Orcutt (NCT-C) Com A #3
API NUMBER: 30-025-04534
COORDINATES: 1980' FNL & 1980' FEL
SEC/TWN/RNG: 6 - 21S - 36E Unit G
COUNTY/STATE: Lea, NM
Drilled: 1936

Operator: Chevron
Field: Elmont
Date: 7/31/2001
By: DCD

RKB = 5'

Formation Tops	
Rustler	1060'
Salt	1146'
Yates	2682'
7 Rivers	2990'
Queen	3357'
Penrose	3515'

Cement Plug	
0 - 353'	Shoe / FW & Top Plug

ZONITE Plugs	
1010 - 1180'	Rustler/Shoe
3200 - 3300'	Perf Plug

