

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Bonos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

|                                                                                                                                                                                                                       |                                                                                                     |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)         |                                                                                                     |
| 1. Type of Well:<br>Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other                                                                                                              | WELL API NO.<br><b>30-025-04534</b>                                                                 |
| 2. Name of Operator<br><b>Chevron U.S.A. Inc.</b>                                                                                                                                                                     | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 3. Address of Operator<br><b>P.O. Box 1150 Midland, TX 79702</b>                                                                                                                                                      | 6. State Oil & Gas Lease No.                                                                        |
| 4. Well Location<br>Unit Letter <b>G</b> : <b>1980</b> feet from the <b>NORTH</b> line and <b>1980</b> feet from the <b>EAST</b> line<br>Section <b>6</b> Township <b>21S</b> Range <b>36E</b> NMPM County <b>LEA</b> | 7. Lease Name or Unit Agreement Name:<br><b>H. T. ORCUTT (NCT-C) COM "A"</b>                        |
| 8. Well No.<br><b>3</b>                                                                                                                                                                                               |                                                                                                     |
| 9. Pool name or Wildcat<br><b>EUMONT, YATES-7 RVR-S-QUEEN (PRO GAS)</b>                                                                                                                                               |                                                                                                     |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.)                                                                                                                                                                    |                                                                                                     |

|                                                                                                     |                                                                                                |
|-----------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data                       |                                                                                                |
| <b>NOTICE OF INTENTION TO:</b>                                                                      | <b>SUBSEQUENT REPORT OF:</b>                                                                   |
| PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>                |
| TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>                  | COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>          | CASING TEST AND CEMENT JOB <input type="checkbox"/>                                            |
| OTHER: <input type="checkbox"/>                                                                     | OTHER: <input type="checkbox"/>                                                                |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

**CHEVRON U.S.A., INC. PROPOSES TO P&A THE SUBJECT WELL AS SHOWN ON THE ATTACHED PROCEDURE.**

THE COMMISSION MUST BE NOTIFIED 14 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE CHGS TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 12/4/00

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

HT Orcutt NCT-C Com A #3

WBS UWPWB- A0012-ABN

API: 30-025-04534

Eumont/Jalmat Pool

Lea County, New Mexico

Thursday, November 30, 2000

Procedure to Plug & Abandon

**Notify OCD 24 hrs prior to operations.**

1. This procedure will P & A the HT Orcutt NCT-C Com A #3.
2. MIRU PU. ND WH. NU BOP.
3. RIH w/ WS.
4. RU Sierra. Set CIBP @ 3260' (100' above top perf @3353'). Dump bail 35' of cmt. Tag plug.
5. Place 122' of Class C cmt from 1168' to 1046' (top of salt & shoe). Tag plug.
6. Place 100' of Class C cmt from 353' – 253' (shoe). Tag plug.
7. Spot 10 sx Class C cmt plug from 77' to surf. RD Sierra. WOC.
8. ND BOP. RD PU.
9. ND wellhead. Cut off casing 4' below GL & cap.
10. Install 4" marker 4' above GL w/ the following stamped on it:

Chevron U.S.A. Inc.  
HT Orcutt NCT-C Com A #3  
1980 FNL & 1980 FEL  
T-21-S, R-36-E, Sec. 6, Unit G  
Lea County, NM

| Casing           | Depth          |
|------------------|----------------|
| Surface Csg      | 10.75" @ 303'  |
| Intermediate Csg | 7.625" @ 1118' |
| Production Csg   | 5.5" @ 3750'   |
| Formation Tops   | Depth          |
| Top of Salt      | 1146'          |
| Yates            | 2682'          |
| 7 Rive's         | 2990'          |
| Queen            | 3357'          |
| Penrose          | 3515'          |

11. Remove all eqp., deadmen, and junk from location.
12. Fill any pits and level location.

Class C Cement: (175 sx)

1% CaCl (Cement Accelerator)  
0.5 BA-10 (Fluid Loss Additive)  
0.3 CD-32 (Cement Dispersant)

9.5# Brine w/ 25# of gel per BBL: (54 BBL)

CJ Affeld  
Petroleum Engineer  
CTN 687-7271  
HM 915 694 – 3884



# Current

API: 30-025-04534

## WELL DATA SHEET

LEASE H. J. Orcutt (NCT-C) WELL NO. 3 FIELD Current DATE 4-16-91  
LOCATION 1980 FEET FROM N LINE AND 1980 FEET FROM E LINE  
SECTION 6 TOWN 21S RANGE 36E COUNTY Lea STATE N.M. Unit G

GE: 3562  
KDB to GE 5  
DF to GE \_\_\_\_\_

10 3/4 " OD Surf.  
Pipe set @ 303  
w/ 250 sx cmt.  
Circ? \_\_\_\_\_

7 5/8 " OD 22 #  
Thd Gr. \_\_\_\_\_  
Csg set at \_\_\_\_\_  
1118 " w/ 225 sx  
Cmt. Circ? \_\_\_\_\_  
TOC at 550 ' by TS

= 1130  
Sgr w/ 28 spc cmt

= 3353-56  
= 3388-91  
= 3436-39  
= 3467-70  
= 3494-97  
= 3552-53  
= 3621-24

PB 3655

Det CIBP @ 3690' cap w/ 35' cmt

5 1/2 " OD 17 #  
Thd, Gr \_\_\_\_\_  
Csg set @ \_\_\_\_\_  
3750 " w/ 150 sx  
Cmt. Circ? \_\_\_\_\_  
TOC @ 1800 by TS

43 1/4" O.H.

PB w/ hydronite

Date Completed 12-16-36  
Initial Formation Unice  
FROM: \_\_\_\_\_ TO: \_\_\_\_\_ GOR \_\_\_\_\_  
Initial: Production \_\_\_\_\_ bopd \_\_\_\_\_ bwp \_\_\_\_\_  
Or: Injection \_\_\_\_\_ bwpd at \_\_\_\_\_ psi

## Completion Data:

(12-16-36) 3000 gals 14% NEA IP 495 BO  
(12-16-39) Set gun packer  
(7-30-43) 1000 gal acid  
(12-21-43) Perf'd log @ 3173'  
(2-21-51) 2000 gals 15% NEA  
(4-2-53) Install pumpjack & pump  
(2-2-67) Amgd 560 gals 15% NEA. Flashed w/ 16 BO.

## Subsequent Workover or Reconditioning:

(2-6-79) Det CIBP @ 3690' cap w/ 35' cmt. Perf  
5 1/2 csg w/ 2-1/2" JHP @ 3621-24, 3552-55, 3494-97  
3467-70, 3436-39, 3388-91, 3353-56. Perf 5 1/2 csg  
@ 1130' w/ 2-1/2" JH  
(2-12-79) Spot 15% NE inside iron string HCL  
acid to bitum at log. Std. in set of perfor  
& today w/ 200 gals acid @ 1 BPM. Sgr 28 spc  
cmt thru perf @ 1130  
(2-15-79) Acq. dm 2 3/8 thg thru perf @  
3353-3624 w/ 5000 gal 15% NE. Inside iron  
std. acid w/ 29 gal CF-2. Chem added @ 7 BPM  
Flsd w/ 7 BBS 2% KCL wtr @ 1300 #  
(3-7-79) Foam frac in thg thru perf 3353-3624  
in 7 equal stages w/ 2000 gals 2% KCL. 70 gal  
foam w/ 13 1/4" 20-40 SPB @ 4300 #. Followed w/ 2000  
gal 70% equal foam w/ 1 1/2" 20-40 SPB @ 4300 #  
Amgd (6) 7 1/2" RCNB w/ 2000 gal 70% equal foam  
pad w/ 50 # inc w/ sealers in foam.  
(3-18-91) P&A Unice - Monument.

Present Inj. \_\_\_\_\_ bwpd @ \_\_\_\_\_ psi  
date \_\_\_\_\_

Present Prod. \_\_\_\_\_ bopd \_\_\_\_\_ bwpd  
date \_\_\_\_\_  
GAS 1332 MCF @ \_\_\_\_\_

## Remarks or Additional Data:

PBD 3655TD 3860