

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

I.

Operator GULF OIL CORPORATION	
Address P. O. Box 670, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name H. T. Orcutt (NCT-C) Com "A"	Well No. 3	Pool Name, including Formation Eumont Gas - Queen	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter G, 1980 Feet From The North Line and 1980 Feet From The East Line of Section 6 Township 21S Range 36E, NMFM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ None	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Northern Natural	Address (Give address to which approved copy of this form is to be sent) Box 308 Omaha, Nebraska 68101					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X		X		
Date Spaced Recompleted 2-7-79	Date Compl. Ready to Prod. 3-7-79		Total Depth 3862'			P.B.T.D. 3655'		
Elevations (DF, RAB, RT, GR, etc.) 3562' CL	Name of Producing Formation Queen		Top Oil/Gas Pay 3353'			Tubing Depth 3324'		
Perforations (2) 1/2" JHPF 3353-56'; 3388-91'; 3436-39'; 3467-70'; 3494-97'; 3552-55' & 3621-24'			Depth Casing Shoe 3750'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13-3/4"	10-3/4" - 32.75#		303'		250			
9-7/8"	7-5/8" - 22#		1118'		225 - TSITC 550'			
6-3/4"	5 1/2" - 17#		3750'		150 - TSITC 1800'			
	2-3/8"		3324'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 841	Length of Test 24 hrs	Bbls. Condensate/MCF —	Gravity of Condensate —
Testing Method (pilot, back pr.) —	Tubing Pressure (shut-in) 24.5#	Casing Pressure (shut-in) 0 (pkr)	Choke Size 48/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. R. Sikes, Jr.
(Signature)

Area Engineer

(Title)

3-19-79

(Date)

OIL CONSERVATION COMMISSION

APPROVED

JUN 27 1979

BY

TITLE

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAR 21 1979

OIL CONSERVATION COMM.
HARRIS, R. M.

RECEIVED

MAR 19 1979

OIL CONSERVATION COMM.
HARRIS, R. M.