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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator GULF OIL CORPORATION		5. State Oil & Gas Lease No.
Address of Operator P. O. Box 670, Hobbs, NM 88240		7. Unit Agreement Name
Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 21S RANGE 36E NMPM.		8. Farm or Lease Name H. T. Orcutt (NCT-C) Co
15. Elevation (Show whether DF, RT, GR, etc.) 3562' GL		9. Well No. 3
12. County Lea		10. Field and Pool, or Wildcat Eumont Gas

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Abandon Eunice-Monument & recomplete</u> <input checked="" type="checkbox"/> <u>in Eumont Gas</u>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3655' PB

Ran GR-CLL log from 3750' to 2700'. Ran 5 1/2" CIBP set @ 3690' & capped w/35' cement, abandoning Eunice-Monument zone. Tested csg to 300# - held ok. Perfd 5 1/2" 17# csg in Eumont Gas intervals 3621-24', 3552-55', 3494-97', 3467-70', 3436-39', 3388-91', 3353-56' w/2, 1/2" JHPF. Pressure on 5 1/2" - 7-5/8" csg annulus. Annulus flowing small amount of water. Ran RBP & set @ 1260'. Spotted 30' frac sd on top of RBP. Perfd 5 1/2", 17# csg w/2, 1/2" JH @ 1130'. Established inj rate thru perfs & out 5 1/2" - 7-5/8" annulus @ 4 BPM @ 1000# w/10# brine water. Ran cement retainer & set @ 1092'. Circ 180 sx class "C" cmt + 2% CaCl₂ thru perfs & out csg annulus. Closed valves. Squeezed 28 sx cmt thru perfs @ 1 lb per min at 700# w/600# shut down pressure. Rvsd out 8 sx cmt. Job compl @ 4:10 PM 2-7-79. WOC 38 hrs. Drld out cmt rtner set @ 1092 & 38' cmt below rtner to perfs @ 1130'. Test squeezed perfs to 500# for 30 min. Circulated sd off top of RBP set @ 1260', retrieved RBP & POH. Ran treating eqpt. Tested tbg to 2000#. Spotted 15% NE inhibited iron stabilized HCl acid to bottom of tbg. Straddled each set of new Eumont perfs 3353' - 3624' & aczd w/200 gal of 15% acid for total of 1400 gal acid. Pulled treating eqpt. 2/13/79. Ran 2-3/8" production tbg w/pkr set @ 3324' w/1000# tension. Swb dry. Acz Eumont perfs 3353'-3624' w/5000 gal w/15% NE inhib iron stblzd acid. AIR 7BPM. Max pres 4400#. ISIP vac. Used 84 RCNB's to divert. cont. on attached sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 113 Sikes, Jr. TITLE Area Engineer DATE 3-19-79

APPROVED BY Orig. Signed by Jerry Sexton Dist. L. Super. TITLE _____ DATE MAR 20 1979

CONDITIONS OF APPROVAL, IF ANY:

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1994.12.14