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DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVAT	FION COMMISSION CE D C	Effective 1-1-65
FILE			
U.S.G.S.		MAR 2 3 41 PM	5a, Indicate Type of Lease State Fee
LAND OFFICE OPERATOR	+	2 24 111	5. State Oil & Gas Lease No.
OPERATOR			0, 31310 011 0 1120 1101
(DO NOT USE THIS FORM USE "AF	UNDRY NOTICES AND REPORTS ON WELL FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO? PPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPO	S A DIFFERENT RESERVOIR. SALS.)	
OIL GAS WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator Galf Oil Corporation	0.5		8. Farm or Lease Name H. T. Orcutt (NCT-C)
3. Address of Operator	VM.		9. Well No.
Box 670, Hobbs, Nen	w Mexico		3
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER	1980 FEET FROM THE North LINE	AND 1980 FEET FRO	Bunice
THE BET LINE	, SECTION 6 TOWNSHIP 21-8	RANGE 16-E NMPN	
	15. Elevation (Show whether DF, RT	, GR, etc.)	12. County
	3562'		Les
^{16,} Ch	heck Appropriate Box To Indicate Nature		
	OF INTENTION TO:	-	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMED	DIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	соммі	ENCE DRILLING OPNS.	PLUG AND ABANDONMENT
			
PULL OR ALTER CASING	CHANGE PLANS CASING	G TEST AND CEMENT JOB	
PULL OR ALTER CASING	<u> </u>	G TEST AND CEMENT JOB	
OTHER	071	HER	
OTHER	071	ugged back and acid	
17. Describe Proposed or Complwork) SEE RULE 1103. 3829 PB.	eted Operations (Clearly state all pertinent details, and	ugged back and acid	g estimated date of starting any proposed
17. Describe Proposed or Complwork) SEE RULE 1103. 3829' PB. Cleaned out 3' 0 3829'. Dumped 500	ori Plu	ugged back and acidic give pertinent dates, including the back with 52 gains over open hole	ilons of Hydromite to interval 3750' to 3829'.
17. Describe Proposed or Complwork) SEE RULE 1103. 3829' PB. Cleaned out 3' (3829'. Damped 500) Flushed with 16 bay	eted Operations (Clearly state all pertinent details, and of fill with he sand pump. Plugge gallons of 15% NR acid down tubin	agged back and aciding in the properties of back with 52 gaing over open hole; purp and returned	ilons of Hydromite to interval 3750' to 3829'.
17. Describe Proposed or Complwork) SEE RULE 1103. 3829' PB. Cleaned out 3' (3829'. Damped 500) Flushed with 16 bay	rmation above is true and complete to the best of my kn	agged back and aciding in the properties of back with 52 gaing over open hole; purp and returned	ilons of Hydromite to interval 3750' to 3829'.
17. Describe Proposed or Complwork) SEE RULE 1103. 3829' PB. Cleaned out 3' (3829'. Damped 500) Flushed with 16 bay	rmation above is true and complete to the best of my kn	agged back and activity of the second section of the section of the second section of th	ilons of Hydromite to interval 3750' to 3829'. well to production.
17. Describe Proposed or Complwork) SEE RULE 1103. 3829' PB. Cleaned out 3' 3829'. Damped 500 Plushed with 16 bar 18. I hereby certify that the information of the second seco	eted Operations (Clearly state all pertinent details, and of fill with he sand pump. Plugg gallons of 15% NB acid down tubing the sand of lease oil. Ran rods and reals of lease oil. Ran rods and reals of lease oil. Ran rods and reals of lease oil. Title Area Presented to the best of my known to the sand of the sand o	agged back and activity of the second section of the section of the second section of th	ilons of Hydromite to interval 3750' to 3829'. well to production.
17. Describe Proposed or Complwork) SEE RULE 1103. 3829' PB. Cleaned out 3' (3829'. Damped 500) Flushed with 16 bay	eted Operations (Clearly state all pertinent details, and of fill with he sand pump. Plugg gallons of 15% NR acid down tubing the same of 15% NR acid down tubing the	agged back and activity of the second section of the section of the second section of th	ilons of Hydromite to interval 3750' to 3829'. well to production.