



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE.

Gulf Oil Corporation **Orcutt C**
Company or Operator Lease
Well No. **5** in **Lot 7** of Sec. **6** T. **21S**
R. **36E**, N. M. P. M., **Eunice** Field, **Lea** County.
Well is _____ feet south of the North line and _____ feet west of the East line of **Center of Lot 7**
If State land the oil and gas lease is No. **B-244** Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is **Gulf Oil Corporation** Address **Tulsa, Oklahoma.**
Drilling commenced **11-17-36** 19____. Drilling was completed **12-16-36** 19____
Name of drilling contractor **Lee Drilling Co** Address **Tulsa, Oklahoma.**
Elevation above sea level at top of casing **3562** feet.
The information given is to be kept confidential until _____ 19____.

OIL SANDS OR ZONES

No. 1, from **3755** to **3862** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **rotary hole** to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED TO	PURPOSE
10-5/4	32.75	8	Lapw.	303'				
7-5/8	22	8	"	1118'				
5-1/2	17	10	"	3750'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	10-3/4	303	250	Halliburton		
9-7/8	7-5/8	1118	225	"		
6-3/4	5-1/2	3750	150	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydrochloric Acid	3000	12-15-36	3862	

Results of shooting or chemical treatment **Well would not flow natural before acidizing.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3862** feet, and from _____ feet to _____ feet
Cable toops were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **January 1st,** 19 **37**
The production of the first 24 hours was **495** barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **24th** **Tulsa, Oklahoma.** **Feb. 24th, 1937**
day of **February**, 19 **37** Name **D. H. Sanders**
Position **General Superintendent**
Representing **Gulf Oil Corporation**
Notary Public Company or Operator
My Commission expires _____ Address **Tulsa, Oklahoma.**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	36'		Sand
	195		Sand and shells
	270		Red bed and lime shells
	505		Red bed
	745		Red bed and shells
	875		Red rock
	940		Red bed and shells
	1190		Red bed and shells
	1455		Salt and Anhydrite
	2470		Salt and shells
	2588		Anhydrite
	2875		Anhydrite and Gyp
	3164		Brown lime
	3755		Grey lime
	3862		Upper San Andres