

OIL CONSERVATION DIVISION  
P. O. BOX 2038  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1

|                        |  |
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| LAND OFFICE            |  |
| OPERATOR               |  |

3a. Indicate Type of Lease  
State ☐ Fed ☒ XX  
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT WITH FORM C-10211 FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injector

Name of Operator  
Chevron U.S.A. Inc.

Address of Operator  
P.O. Box 670, Hobbs, NM 88240

Location of Well  
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM  
THE West LINE, SECTION 6 TOWNSHIP 21S RANGE 36E N.M.P.M.

7. Unit Agreement Name  
Eunice Monument Sout

8. Farm or Lease Name  
Unit

9. Well No.  
193

10. Fluid and Pool, or Wildcat  
Eunice Monument G/SA

11. Elevation (Show whether DF, RT, GR, etc.)

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
ILL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER don, log, return to prod. ☒ convert to Injector

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 4097

Work performed 12-30-87 through 1-5-88

Change out wellhead to National, NU BOP, test to 600psi. Est. circ w/ foam, drlg f/3864 to 3970, circ hole clean, ream 3880 - 3970, drlg 3970-4015. circ. clean, drlg 4015-4097, circ hole clean, spot 50bbbls CKF, run GR/CNL/CCL, caliper, RIH w/ 2 3/8" 4.7#, J55, IPC tbgt to 3675. pump 65 bbls CKF down BS, set pkr at 3675', ND BOP, NUWH, load BS and tst pkr to 600psi, for 30 min. ok. Turn over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Abing TITLE Staff Drilling Engineer DATE Jan. 20, 1988

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

COPIES BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
-OFFICES OF APPROVAL, IF ANY-