NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

ج روي روي

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Report by Checking B	elow
EPORT ON BEGINNING RILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL
EPORT ON RESULT F PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) INSTALLING PUMPING UNIT
	March 31, 1953	Hebbs, New Mexico
Following is a report on the work	done and the results obtained under the heading	noted above at the
Gulf Oil Corporation (Company or Op-	erator)	Orcutt "C"
		n the SE 1/4 NW 1/4 of Sec. 6,
21-5 , R. 36-K., NMPM.,	Runice Pool,	County.
he Dates of this work were as follows:	March 5 - 26, 1953	
d approval of the proposed plan	(was not) submitted on Form C-102 on	•
Installed Cabet AC 13 2-3/8" tubing, 3828'. 3825' to 3827'. Ran p RESULTS: Pumped on 0 thru tubing in 24 hou 302/1. Average daily	LED ACCOUNT OF WORK DONE AND RESURE ILLA D unit w/15 HP electric management at 3836', seating nimump and reds. Il Conservation Commission Test or 12 x 48" SPM. Formation gas production for February 1953 45 mg pumping equipment 45 bopd. Allo	otor. Ran 120 joints of pple 3822', perforations 47 bbls oil, 6 bbls water volume 14,180 cu.ft. GOR bbls oil, no water. Allow-
Installed Cabet AC 13 2-3/8" tubing, 3828'. 3825' to 3827'. Ran p RESULTS: Pumped on 0 thru tubing in 24 hou 302/1. Average daily able before installing	LED ACCOUNT OF WORK DONE AND RESULT IN TUDING set at 3836', seating nimp and reds. Il Conservation Commission Test ors, 12 x 48" SPM. Formation gas production for February 1953 45 g pumping equipment 45 bopd. Allohopd. Gulf Oil Corporation (Company)	otor. Ran 120 joints of pple 3822', perforations 47 bbls oil, 6 bbls water volume 14,180 cu.ft. GOR bbls oil, no water. Allow-ewable after installing Foreman (Title)
Installed Cabet AC 13 2-3/8" tubing, 3828'. 3825' to 3827'. Ran p RESULTS: Pumped on O thru tubing in 24 hou 302/1. Average daily able before installin pumping equipment 45	LED ACCOUNT OF WORK DONE AND RESULT IN TUDING set at 3836', seating nimp and reds. Il Conservation Commission Test ors, 12 x 48" SPM. Formation gas production for February 1953 45 g pumping equipment 45 bond. Alleberd. Gulf Cil Corporation (Company)	otor. Ran 120 joints of pple 3822', perforations 47 bbls oil, 6 bbls water volume 14,180 cu.ft. GOR bbls oil, no water. Allowowable after installing Foreman (Title)
Installed Cabet AC 13 2-3/8" tubing, 3828'. 3825' to 3827'. Ran p RESULTS: Pumped on O thru tubing in 24 hou 302/1. Average daily able before installin pumping equipment 45 tnessed byGQBay singer (Name)	LED ACCOUNT OF WORK DONE AND RESULT IN TUDING set at 3836', seating nimp and reds. Il Conservation Commission Test ors, 12 x 48" SPM. Formation gas production for February 1953 45 g pumping equipment 45 bopd. Allohopd. Gulf Oil Corporation (Company)	otor. Ran 120 joints of pple 3822', perforations 47 bbls oil, 6 bbls water volume 14,180 cu.ft. GOR bbls oil, no water. Allowowable after installing Foreman (Title)