

N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

	Lot 5

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Tulsa, Oklahoma.

Company or Operator

Address

Orcutt C

Well No.

6

in

Lot 5

of Sec. 6

T.

21S

Lease

R. 36E, N. M. P. M., Eunice Field, Lea County.

Well is feet south of the North line and feet west of the East line of Center of Lot No. 5

If State land the oil and gas lease is No. B-244 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma.

Drilling commenced 1-10-57 19 Drilling was completed 2-9-57 19

Name of drilling contractor Sparkman and Reusch Address Tulsa, Oklahoma.

Elevation above sea level at top of casing 3547' feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3500 to 3780 No. 4, from to
 No. 2, from 3780 to 3847 No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Rotary Hole
 No. 1, from to feet.
 No. 2, from to feet.
 No. 3, from to feet.
 No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4	32	8	Lapw.	292'				
7-5/8	22	8	Lapw.	1151'				
5-1/2	17	10	Lapw.	3740'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	10-3/4	292	225	Halliburton		
9-7/8	7-5/8	1151	200	"		
6-3/4	5-1/2	3740	175	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
 Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydro-chloric Acid	5000	2-8-57	3847	

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3847 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 2-16-57, 19
 The production of the first 24 hours was 1,068 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be
 If gas well, cu. ft. per 24 hours 1,218,000 Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller
 Driller
 Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 5th day of May, 1957, at Tulsa, Oklahoma.
 Notary Public.
 My Commission expires
 Name
 Position General Superintendent
 Representing Gulf Oil Corporation
 Company or Operator
 Address Tulsa, Oklahoma.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	170'		Sand
	250		Sand
	505		Red bed
	1087		Red bed and shells
	1185		Anhydrite
	1285		Salt
	1405		Salt, Anhydrite and shells
	1555		Salt, Potash and shells
	1840		Salt and shells
	2004		Salt
	2102		Salt and Potash
	2525		Salt and shells
	2785		Anhydrite
	2805		Lime and Anhydrite
	2845		Anhydrite
	3847		Lime.
Formation Tops:			
			Anhydrite 1087'
			Salt 1185
			Base of Salt 2590
			Yates 2810
			Brown Line 2890
			Ramsay 3500
			USA 3780
			Pay 3750