STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTME			Form C-104 Revised 10-01-78 Formal 06-01-83	
14474 FE		OX 2088	DIN Page 1	,
U.S.G.S.	SANTA FE, NE	W MEXICO 87501		
TRANSPORTER OAS OPERATOR		DR ALLOWABLE		
PROBATION OFFICE	AUTHORIZATION TO TRANS	AND SPORT OIL AND NATI	JRAL GAS	
Cpereier Chevron U.S.A. Inc.				
Address	NM 00040			
P.O. Box 670 Hobbs, Reeson(s) for filing (Check proper bo		Other (Pleas		
New Vell Recompletion	Change in Transporter of:		Lease and Well Number From Monument South Unit #189 to	
Change in Ownership	Casinghead Cas	Condensate H.T. Or	cutt (NCT-C) #8	
If change of ownership give name and address of previous owner	·	<u> </u>		
II. DESCRIPTION OF WELL AN	VD LEASE   Well No.   Pool Name, Including I	Facestica		
H.T. Orcutt (NCT-C)	8 Eunice Monumer		Kind of Lease Le State, Federal or Fee Fee	ase No.
Location (G Unit Letter B :	60 3Fool From The North Li	1980	Feet From TheEast	
		36E , NMPI		
		······································		County
Name of Authorized Transporter of Ci	N- —	Azaross (Give address	to which approved copy of this form is to be so	tn()
Shell Pipeline Compar Name of Authorized Transporter of Co	1V asinghead Gas 🕅 / or Dry Gas 🗌		to which approved copy of this form is to be so	enc)
Phillips Petroleum	6 Mart Grade Unit Sec. Twp. Rge.	4001 Penbrook	Odessa, TX 79761	
If well produces oil or liquids, give location of tanks.	B 6 21S 36E	Yes	Unknown	
•	ith that from any other lease or pool,	, give commingling orde	er number:	<u> </u>
IV. COMPLETION DATA Designate Type of Completion	on - (X)	New Well Workover	Deepen Plug Back Same Res'v. Di	( <b>(. Res'v</b> ,
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECOP		
	+			
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test mut be a	fier recovery of total volu	me of load oil and must be equal to or exceed i	top ellow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	•
Actual Prod. During Test	Oil - Bbls.	Water - Bbis,		·
•••	<u> </u>			
GAS WELL	1	T		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC.	Gravity of Condensate	
Teeling Melhod (pilol, back pr.)	Tubing Pressure ( shut-is )	Casing Pressure (Shut-	-ia) Choke Size	<i>.</i> :
	ANCE		CONSERVATION DIVISION	
VI. CERTIFICATE OF COMPLIA	tions of the Qil Conservation Division have	N.	IAY 8 - 1936	
	tion given is true and complete to the best of		RIGINAL SIGNED BY JERRY SEXTON	
	1	TITLE	DISTRICT I SUPERVISOR	
P.H. Buile	and.	This form is t.	be filed in compliance with RULE 1104	
(Sign	arwww C	well, this form mus	uest for allowable for a newly drilled or o t be accompanied by a tabulation of the o well in accordance with RULE 111.	isspened isvistion
_ Division Drilling Mar	nager		this form must be filled out completely f	or allow
5-5-1986		Fill out only	completed wells. Sections I, II, III, and VI for changes o 7, or transporten or other such shangs al d	f owner,
100	···· , , , , , , , , , , , , , , , , ,		s C-104 must be filed for each pool in	multiply