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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease H. T. Orcutt (NCT-C)	Well No. 8	Unit Letter B	Section 6	Township 21-S	Range 36-E		
Date Work Performed 1-12-62 to 1-20-62	Pool Emont Gas, Emont Oil (Dual)			County Lee			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	Abandoned as Emont Oil and recompleted as Emont Oil with existing Emont Gas

Detailed account of work done, nature and quantity of materials used, and results obtained.

PBTD 3831'

Opened top Garrett Sleeve at 3450'. Killed well with 300 bbls 24 gvy oil. Pulled 2-3/8" tubing. Ran Brown spear and bumper sub. Recovered Brown RS2 packer. Ran Baker FB packer on 2-3/8" tubing and set at 3650'. Spotted free sand 3685-3595'. Raised and set packer at 3482'. Spotted free sand 3685-3598'. Unable to maintain pressure on 5-1/2" casing perforations from 3362-3470'. Broke down 5-1/2" casing perforations 3498-3588'. IR 3 bpm at 1500#. Mixed and pumped 150 sacks Type "A" cement containing 1.3# per sack of Dowell Flocc. Closed in 12 hours to allow cement to set. Mixed and pumped additional 150 sacks of Type "A" cement containing 1.3# per sack of Dowell flocc. Unable to squeeze, entire amount went into perforations on vac. Checked for cement above packer, no comm. but were unable to pump into perforations 3362-3470'. Closed in 14 hours to allow cement to set. Perforations 3362 to 3470' holding 500# pressure with packer set at 3482'. IR of casing perforations from 3498 to 3588' 3 bpm at 1500#. Mixed and pumped 200 sacks of reg. neat cement and staged, acquired 2500# squeeze on 5-1/2" casing perforations (See Attachment)

Witnessed by J. H. Nease	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3551	T D 3855	PBTD 3831	Producing Interval Emont Gas 3362-3470	Completion Date 11-8-55
Tubing Diameter 2-3/8"	Tubing Depth 3553'	Oil String Diameter 5-1/2"	Oil String Depth 3740'	

Perforated Interval(s)
Emont Gas 3362-3470', Emont Oil 3498-3588'

Open Hole Interval 3740-3831	Producing Formation(s) Queen
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Em. Gas 5-9-61	3	604.0	38	201,333	1600
	Em. Oil 7-12-61	3	---	35	---	---
After Workover	Em. Oil 1-	19	6.0--2400x	22	2400x 336	---

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name J. H. Nease
Title Area Production Manager	Position Area Production Manager
Date	Company Gulf Oil Corporation