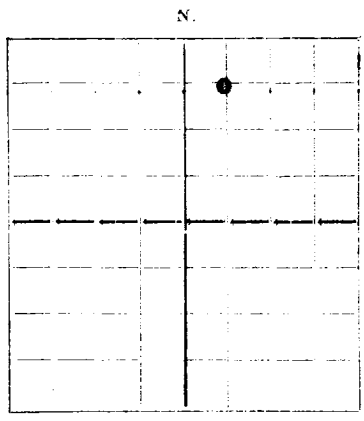
FORM C-105



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation (Company or Operator) Tulsa, Oklahoma (Address)

Orcutt C (Lease) Well No. 8 in Center of Lot 2 (NW NE) of Sec. 6 T. 21S

R. 36E, N. M. P. M., Eunice Field, Lea County.

Well is 660 feet south of the North line and 1980 feet west of the East line of NW NE.

If State land the oil and gas lease is No. B-244 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Gulf Oil Corporation, Address Tulsa, Oklahoma

Drilling commenced 4-21-57 19. Drilling was completed 6-10-57 19

Name of drilling contractor Sparkman & Rousch, Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3551 feet.

The information given is to be kept confidential until ? 19

OIL SANDS OR ZONES

No. 1, from 5700' to 5855' No. 4, from to

No. 2, from Pay 5740' to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary Hole to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
10-3/4	32.75	8	Lapw.	261'					
7-5/8	22	8	Lapw.	2572					
5-1/2	17	10	**	5740					

** Bottom 60 joints South Chester Lapweld, top 75 joints Seamless

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15-3/4	10-3/4	261'	175	Halliburton	Used 500# of Calcium Chloride	
9-7/8	7-5/8	2572	550	Halliburton	Used 700# of Aquagel	
6-3/4	5-1/2	5740	400	Halliburton		

PLUGS AND ADAPTERS

Heaving plug Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 5855' feet, and from feet to feet

Cable tools were used from — feet to — feet, and from feet to feet

PRODUCTION

Put to producing June 16, 1957

The production of the first 24 hours was 560 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours 557,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this

day of 19

Notary Public

My Commission expires

Tulsa, Oklahoma (Place) August 4, 1957 (Date)

Name

Position General Superintendent

Representing Gulf Oil Corporation (Company or Operator)

Address Tulsa, Oklahoma

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	50'		Surface sand
	220		Sand & shale
	520		Red bed
	885		Red bed & shells
	1000		Red rock & shells
	1060		Red bed & shells
	1165		Anhydrite
	1240		Salt & anhydrite
	1358		Salt, anhydrite & shells
	1427		Salt & anhydrite
	1585		Salt, anhydrite & shells
	1755		Salt & potash
	2041		Salt & shells
	2125		Anhydrite & salt
	2188		Anhydrite
	2468		Salt & shells
	2476		Salt
	2480		Anhydrite
	2485		Anhydrite & salt
	2509		Salt & shells
	2517		Salt & anhydrite
	2656		Anhydrite
	2647		Anhydrite & gyp
	5114		Anhydrite
	5745		Lime
	5775		Sandy grey lime
	5799		Lime
	5822		Sand and lime
	5855		Lime, sandy grey

Formation tops:

Anhydrite	1060'
Salt top	1165
Salt base	2517
Upper San Andres	5700
Pay	5740