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	TRANSPORTER	OIL			
1		GAS			
ļ	OPERATOR				
. 1	PRORATION OFFICE				

Jov<u>ember 8, 1967</u>

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL	
LAND OFFICE IRANSPORTER OIL	_ AUTHORIZATION TO TRA	NOTOR TOLL AND NATURAL	
TRANSPORTER			
573			
OPERATOR			
PRORATION OFFICE			
El Faso Matural Gas (Company		
Address 600 Pank of the Southy	vest, Midland, Texas 7970	01	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion X	Oil Dry Gas		
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name	Shell Oil Company, P. O.	. Box 1509 Midland Te	exas 79701
and address of previous owner	- North American Control of the Assessment of th	<u></u>	
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Filmont. Kind of Lea	nse Lease No.
Lease Name Shell "E" State (Comm.)		(eral or Fee State IM 890-C
Location		,	
	Feet From The Morth Line	e and 1980 Feet From	n The East
			_
Line of Section 6 T	ownship 21 Range 3	36 , имрм,	Lea County
	non on our AND NATURAL CA	c	
DESIGNATION OF TRANSPORT	RTER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)
Mone			
Name of Authorized Transporter of C		1	roved copy of this form is to be sent)
l Paso Natural Gas Comp		P. O. Box 1384, Jal, F	When
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	No No	
<u></u>		<u> </u>	
If this production is commingled w COMPLETION DATA	with that from any other lease or pool,	give comminging order number.	
	Oil Well. Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Designate Type of Complet		X	X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Oct. 23, 1967	Oct. 31, 1967 Name of Producing Formation	3780 Top Oil/Gas Pay	3526 Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 3571 GR	Yates, 7 River, & Queens	1	3313
Perforations	paces, / Miver, & watern	1	Depth Casing Shoe
3495-3325'. 3270-271			
		CEMENTING RECORD	0.000.050507
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	12 1/2 9 5/8	220 1177	150 450
11 3/4	7	3780	250
8 3/4	2 1/2	3313	
TEST DATA AND REQUEST			oil and must be equal to or exceed top allow
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	tift, etc.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Cdamy Freeze	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
, Actual 100, 2000,			
1			
GAS WELL			- Control Control
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
7710	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.) Back pr.	642	642	7/32.5/16.1/2.5/9
CERTIFICATE OF COMPLIA			VATION COMMISSION
CENTIFICATE OF COMPLIA		,	56. 1968
Thereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied	with and that the information given the best of my knowledge and belief.	BY X	(ani)
above is true and complete to t	A		- <i>1</i>
$-(V \rightarrow -1)$		TITLE	
Y/ / /	1+1	This form is to be filed	in compliance with RULE 1104.
Mrin 2. D.	echly	If this is a request for al	lowable for a newly drilled or deepene npanied by a tabulation of the deviation
(Si	grature)	tests taken on the well in ac	COLGENCE MILL KOLE III.
Petrone? Vernoleum Eng	ineer	All sections of this form	must be filled out completely for allow

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.