

DISTRICT I
P.O. Box 1920, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Arizano Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04539
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WIW	7. Lease Name or Unit Agreement Name Eunice Monument South Unit
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 293
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Pool name or Wildcat Eunice Monument G-SA
4. Well Location Unit Lease H : 1980 Feet From The North Line and 660 Feet From The East Line Section 7 Township 21S Range 36E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Repair csg leak, acdz OH ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1101.

MIRU PU, TST CSG/TBG ANNULUS TO 580 PSI 30 MIN OK, TOH MIRU WL SET RBP ON WL @ 3652 LOAD & TST 5 1/2" CSG TO 500 PSI OK, RU WL CO & RUN BASE TEMP LOG PUMP HOT WATER DOWN 7" X 9 5/8" ANNULUS RUN TEMP LOG INDICATED FLUID MOVEMENT TO 2830' ND BOPE CHANGE OUT WELL HEAD EQUIP. CAP RBP @ 3652 W/ 2 SXS SD PERF 7" CSG @ 2735 W/ 4 JHPF 90 DEGREE PHASING TIH W/ CIRC & SET @ 2677 SQZ 7" X 9 5/8" CSG W/ 500 SXS CL "C" CWL CMT TO 1080 PSI (2749 BHP) TOH TIH W/ BIT DO CMT & CIRC 2667 TO 2766 CIRC CLEAN TEST SQZ & CSG TO 540 PSI 30 MIN W/ NO LEAKOFF TOH TIH W/ PKR, ACDZ GRAYBURG PERFS & OH W/ 4000 GALS 15% NEFE HCL & 2800# GRS IN 3 STAGES AIR-3 BPM PMAX-900 ISIP-400 VAC IN 4 MIN 6 HR SWB TST REC'D 158 BW & SPENT ACID SFL-2000 EFL-2000 FER-26.3 BPH TOH W/ PKR TIH W/ BAKER TSN PKR & 2 3/8" IPC TBG TSTG TO 5000 PSI, PUMP PKR FLUID & SET PKR @ 3692 TST CSG/TBG ANNULUS TO 600 PSI OK NDBOPE NU INJ ASSY RDMO PU TURN OVER TO PRODUCTION FOREMAN.

WORK STARTED 3-15-90 WORK ENDED 3-21-90

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. E. Akins 3/22/90 TITLE Staff Drlg. Engr. DATE 3-22-90

TYPE OR PRINT NAME M.E. Akins

TELEPHONE NO. 393-4121

(This space for State Use)

Drig. Signed
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

MAR 26 1990