State of New Mexico :gy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

District RC PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Instruction on back
Submit to Appropriate District Office
5 Copies

District IV
PO Box 2088 Santa Fe NM 87504-2088

☐ AMENDED REPORT

ENDINENT FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator Native and Authors 2 OSPID Number 4323	1.	anta Fe, NN		ST FO	R ALLOW	/ARIF Δt	וע תנ	ITHOE	217/	TION TO	TDAI	NCDODI	_
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Middland, TX 79702					, Inc.								
30 - 0.25 - 0.4540					02								
Property Name					F			G-SA					Pool Code
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