NO. UF COPIES REC	FLWa				
DISTRIBUTIO		-			
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
IRANSPORTER	OIL				
	GAS	Ϊ			
OPERATOR					
PRORATION OFFICE					
Operator					
Amerada H	ess C	orp	ora		
Prawer IID Reason(s) for Hing (Moi Check p	nume roper	ent box)		

NEW MEXICO OIL CONSERVATION COMMI.

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
mingled Eunice Gray- on Gas. Pipeline can- rable on H.L. Houston was Son Helm man Mistellate Courable
Lease No.
Fee Fee
8
Lea County
copy of this form is to be sent)
Texas copy of this form is to be sent) ew Mexico
HEATCO
:
ug Back Same Res'v. Diff. Res'v.
B.T.D.
ubing Depth
epth Casing Shoe
SACKS CEMENT
must be sound to so your day of
nust be equal to or exceed top allow-
oke Size
8 - MCF
B-MCF
avity of Condensate
oke Size
N COMMISSION
, 19
DISTRICT I
iance with RULE 1104.
HEND THE LIVE

	FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NAT	URAL GAS	
	I RANSPORTER OIL				
	GAS				
	OPERATOR PRORATION OFFICE	-			
į	Operator				
	Amerada Hess Corpor	ation			
	Address				
	Prawer "D" Monumen Reason(s) for filing (Check proper bo	t, New Mexico	Other (Please explo		
	New Well	Change in Transporter of:		committigued runice Gray-	
	Recompletion Change in Ownership	Oil Dry	Gas not run. N	ont Queen Gas. Pipeline can- lo allowable on H.L. Houston	
		Casinghead Gas Cond	densate #3 gas zone	Request 500 Pla	
	If change of ownership give name and address of previous owner			per ma distellate	
*1	DECORIDATION OF MELT			- Cerronale	
. 1	Lease Name	Well No. Pool Name, Including	Formation Kind	of Lease	
	H. I. Houston Hag	3, Eumont Queen	CATALO VIII	, Federal or Fee	
	Location	/ Danions Guodi	(A (A)	ree	
	Unit Letter ; U	Feet From TheL	ine and Fee	et From The	
	Line of Section 7 To	ownship 21 S Range	36 E, , NMPM,	I.e.a County	
***	DEGICAL ATTION OF THE ANGROS			Lea County	
111	Name of Authorized Transporter of OI	TER OF OIL AND NATURAL G		ch approved copy of this form is to be sent)	
	Texas New Mexico Pi	Λ.	}		
			Address (Give address to which	idland. Texas h approved copy of this form is to be sent)	
	Northern Natural Gas	Unit Sec. Twp. Pge.	P.O. Box 3370, He is gas actually connected?	obbs. New Mexico	
	give location of tanks.	A 1 2136	7 Les	, when	
	If this production is commingled wi	th that from any other lease or pool	, give commingling order numb	er:	
10	. COMPLETION DATA	Oil Well Gas Well	12		
	Designate Type of Completion	on - (X)	Notice	Plug Back Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		
		The state of the s	Top On/Gds Pdy	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TURING CASING AN	D CENENTING BECORD		
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FO		after recovery of total volume of lo	pad oil and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump,	gas lift. etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
				Sizarity of Sonathing	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANC	'F	OUL CONST		
	obstitution of compliance	L	OIL CONSE	ERVATION COMMISSION	
	I hereby certify that the rules and re	gulations of the Oil Conservation	APPROVED 19 19		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			SUPERVISOR DISTRICT I		
To Beech				d in compliance with RULE 1104. allowable for a newly drilled or deepened	
(Signature)		well, this form must be acc	companied by a tabulation of the deviation		
-	Lease Maintenence Supervisor		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
-	December 28, 1971	;)	well name or number, or trar	I, II, III, and VI for changes of owner, asporter, or other such change of condition.	
			Separate Forms C-104	must be filed for each pool in multiply	