	Form C-103
NEW MEXICO OIL CONSERVATION COMMISSION	(Revised 3-55) N
MISCELLANEOUS REPORTS ON WELLS 2	53
(Submit to appropriate District Office as per Commission I	
COMPANY Amerada Petroleum Corporation - Bex 706 - Eunice, N	iew Mexico
(Address)	
LEASE H.L. Houston Gas Unit WELL NO. 3 UNIT B S ER	7 T 21-S R 36-E
DATE WORK PERFORMED 12-2-58 to 12-20-58 POOL Bement G	14.8
This is a Report of: (Check appropriate block) Results o	f Test of Casing Shut-off
Beginning Drilling Operations	Work
PluggingOther	
Detailed account of work done, nature and quantity of materials	used and results obtained.

3895' T.D. - 3627' DOD - Perforated 6-5/8" Casing from 3590'-3625' w/2 holes per ft. 70 holes w/Jet bare cat Gun. Sandoil Frac 6-5/8" Casing perf. from 3590' to 3625' w/6000 gal. of Famariss refined oil & 6000# 20-40 sand. Fraced same some w/4000 gal. of refined oil & 4000# 20-40 sand. Sandoil Frac 6-5/8" Casing perforations from 3108'-42', 3306'-3336', 3445'-3553' w/20,000 gal. of Famariss refined oil, & 20,000# 20-40 sand. Max. Press 2500#, Min. Press. 2300#, Final Press 2500#, Inj. rate 24 bbls per minute down casing. Swabbed well.

FILL IN BELOW FOR REMEDIAL W	ORK REPORTS ONLY	****
Original Well Data: DOD		
DF Elev. TD 3895' HIBL 3	7201 Prod. Int. 31081-36481 Compl Dat	e March 1936
Tbng. Dia 2-7/8" Tbng Depth 3824	Oil String Dia 6-5/8" Oil String De	
	33621-34051, 34451-35531, 35901-36481	
	oducing Formation (s) 7-Rivers, Stuart,	Penrose
RESULTS OF WORKOVER:	BEFORE A	FTER
Date of Test	10	-23-58
Oil Production, bbls. per day		
Gas Production, Mcf per day		.135
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		,135
Witnessed by B.A. Mecre	Amerada Petroleum Corporation	
OIL CONSERVATION COMMISSIO	above is true and complete to the	
Name Man Marcha	my knowledge. Name AQ FIA	
Title	Position Asst. Dist. Supt.	
Date	Company Amerada Petroleum Corper	stion