

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES 58

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	X	NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	X- Remedial work

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Bunice, New Mexico
(Place)

December 2, 1958
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Amerada Petroleum Corporation -

H.L. Houston GAS Unit

(Company or Operator)

Well No. 3 in B
(Unit)

NW/ NE/ 1/4 of Sec. 7, T. 21-S, R. 36-E, NMPM., Bumont Gas Pool
(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Rig up unit, kill well w/refined oil. Run full bore retrievable cementer and test bridge plug. If leaking, repair and resume production. If not, set cementer at approximately 3570' and test for communications, if none, swab and test Penrose perforations from 3590' to 3648'. Squeeze w/latex cement and on trip out w/cementer test Stuart and Seven rivers perforations for fluid. Drill out to 3630' and perforate Penrose from 3590' to 3625'. Sandoil frac w/ 6,000 gallons and 6,000# sand and test. Set packer above all perforations and resume production. If there are communications between Stuart and Penrose Perforations, squeeze all perforations w/latex and regular cement. Drill out to 3630'. Perforate Penrose from 3590' to 3625'. Frac with 6,000 gallons and 6,000# sand and test. If dry gas, re-perforate from 3108' to 3142', 3306' to 3336' and 3445' to 3553'. Frac with 20,000 gallons and 20,000# sand using ball sealers. Resume production.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By [Signature]
Title.....

Amerada Petroleum Corporation

Company or Operator

By [Signature]

Position Asst. Dist. Sup t.

Send Communications regarding well to:

Name Amerada Petroleum Corporation

Address Box 706, Bunice, New Mexico