

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

1954 JUN 23 AM 9:25

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION As A Gas Well	<input checked="" type="checkbox"/>	REPORT ON (Other)	

June 10, 1954

(Date)

Monument, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation

(Company or Operator)

H.L. Houston

(Lease)

Ken Woods Company

(Contractor)

Well No. 3 in the NW 1/4 NE 1/4 of Sec. 7

T. 21-S, R. 36-E, NMPM, Emont Gas

Pool, Lea

County.

The Dates of this work were as follows: June 9, 1954

Notice of intention to do the work (was) ~~submitted~~ submitted on Form C-102 on June 9, 1954, 19____, and approval of the proposed plan (was) ~~obtained~~ obtained.

(Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

3895' TD, 3888' DOD, 3720' PBD -

Ran 130' of 5" OD liner set @ 3894' & squeezed w/100 sacks regular cement. Drilled out cement to 3888'. Perforated 5" OD liner w/4 bullets per foot from 3825' to 3845'. Test proved that there is not enough oil for commercial value from these perforations. We now have plugged back to 3720' & perforated 6-5/8" OD Casing from 3108'-3142', 3306'-3336', 3362'-3405', 3445'-3553' and 3590' to 3648' w/819 jet shots or 3 shots per foot. Acidised 6-5/8" OD Casing perforations as above w/2500 gal. 15% LST Acid. Sand Oiled above 6-5/8" perforations w/10,000 gal. oil and 10,000# sand. 9,100,000 CFPPD Absolute Open Flowpotential of gas. Well complete June 9, 1954.

Witnessed by A. J. Troop

(Name)

Amerada Petroleum Corporation

(Company)

Foreman

(Title)

Approved:

OIL CONSERVATION COMMISSION

J. G. Stanley

(Name)

Engineer District 1

(Title)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Foreman

Representing Amerada Petroleum Corporation

Address Drawer D, Monument, New Mexico

JUN 14 1954

(Date)