, p. 100 m. 1	UPIIC	NEW MEXICO	OIL CONSERVATION	COMMISSION	
	The statement of the st	Or the company and	Santa Fe, New Mexico	HOBBS OFFICE	000

MISCELLANEOUS NOTICES 11 PM 3:00

ional instructions in the Rules an	Tradicada No. 4 and 4 an		
	Indicate Nature of Notice by Checkin	ng Below	
Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	Notice of Intention to Plug Back	Notice of Intention to Set Liner	x
Notice of Intention ro Squeeze	Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)	Notice of Intention (Other) TO RECOMPLETE	x
OIL CONSERVATION COMMI SANTA FE, NEW MEXICO	Monument, New Mexico	June 9, 1954	
Gentlemen:		(Date)	
Following in a New Co.			
Following is a Notice of Inten	ation to do certain work as described below at the	H.L. Houston	
Amerada Petroleum Cori (Company	coretion or Operator) 7 21-8 26-P	Well No3	В
NE 4 of Sec	or Operator) 7, T21-3, R 36-E ,,NA	Funice	(Unit)
Lea		,	P001
8-5/8" OD leted 3-1 @ Sbarrel set 5" OD to 3888', foot, and oil for c 6-5/8" OD and 3590'	Csg. set @ 2668' & 6-5/8" OD Csg. 6-36 as an oil well in the Eunice s per day on the State Proration liner @ 3894' and squeeze w/100 and perforate 5" OD liner from 3 produce it as an oil well, but to commercial value. We now plan to Casing from 3108'-3142'; 3306'-3 to 3648' w/ 3 shots per foot and	g. set @ 3795'. Well was on Poel. It is currently car Schedule. It was our intersacks cement, then drill ou 3825' to 3845' w/4 bullets prests proved there was not eplug back to 3720' and perf	ried ation to at cement enough corate
8-5/8" OD leted 3-1 @ Sbarrel set 5" OD to 3888', foot, and oil for c 6-5/8" OD and 3590' the Eumon	Csg. set @ 2668 & 6-5/8" OD Csg. 6-36 as an oil well in the Eunice s per day on the State Proration liner @ 3894 and squeeze w/100 and perforate 5" OD liner from 3 produce it as an oil well, but to casing from 3108 -3142; 3306 -3 to 3648 w/3 shots per foot and to Gas Field.	g. set @ 3795'. Well was on Pool. It is currently car Schedule. It was our intensacks cement, then drill ous 3825' to 3845' w/4 bullets prests proved there was not eplug back to 3720' and perf 336'; 3362'-3405'; 3445'-35' re-complete as a gas well	ried ation to at cement enough corate
8-5/8" OD leted 3-1 @ Sbarrel set 5" OD to 3888', foot, and oil for c 6-5/8" OD and 3590' the Eumon	Csg. set @ 2668' & 6-5/8" OD Csg. 6-36 as an oil well in the Eunice s per day on the State Proration liner @ 3894' and squeeze w/100 and perforate 5" OD liner from 3 produce it as an oil well, but to commercial value. We now plan to Casing from 3108'-3142'; 3306'-3 to 3648' w/ 3 shots per foot and	g. set @ 3795'. Well was on a Pool. It is currently can Schedule. It was our intensacks cement, then drill out 3625' to 3845' w/4 bullets prests proved there was not eplug back to 3720' and perf 1336'; 3362'-3405'; 3445'-35' ire-complete as a gas well	ried ation to at cement or er mough corate 553; in
8-5/8" OD leted 3-1 8 Sbarrel set 5" OD to 3888', foot, and oil for c 6-5/8" OD and 3590' the Eumon	Csg. set @ 2668' & 6-5/8" OD Csg. 6-36 as an oil well in the Eunice s per day on the State Proration liner @ 3894' and squeeze w/100 and perforate 5" OD liner from 3 produce it as an oil well, but to commercial value. We now plan to Casing from 3108'-3142'; 3306'-3 to 3648' w/ 3 shots per foot and to Gas Field.	g. set @ 3795'. Well was on Poel. It is currently car Schedule. It was our intensacks cement, then drill outsets to 3845' w/4 bullets prests proved there was not eplug back to 3720' and perf 336'; 3362'-3405'; 3445'-35' re-complete as a gas well	ried ation to at cement or er mough corate 553; in
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Address Drawer D. Honument, New Mexico