

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 292
3. Address of Operator P.O. Box 1150 Midland, TX 79702	9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES
4. Well Location Unit Letter G : 1980 feet from the NORTH line and 1980 feet from the EAST line Section 7 Township 21S Range 36E NMPM County LEA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

THE COMMISSION MUST BE NOTIFIED 60
DAYS PRIOR TO THE COMMENCEMENT OF
PLUG AND ABANDONMENT OPERATIONS
IF SUCH OPERATIONS ARE TO BE PERFORMED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/27/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE MAR 02 2001
Conditions of approval, if any:

EMSU # 292
API # 30-025-04542
1980' FNL & 1980' FEL
S07, T21S, R36E, & Unit G
Eunice Monument South Unit
Lea County, New Mexico

February 22, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/WS.
4. Set 100 Class 'C' cmt plug from 3402' to 3302'. Liner top @ 3397'.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



CURRENT WELL DATA SHEET

LEASE: EMSU WELL: # 292

LOC: 1980' F N L & 1980' F E L SEC: 7

TOWNSHIP: 21S CNTY: Lea

RANGE: 36E UNIT: G ST: N.M.

(formerly: H.L. Houston #4)

FORM Grayburg / San Andres DATE: _____

GL: 3585' STATUS: Producer

KB: 3597' API NO: 30-025-04542

DF: _____ CHEVNO: FA 5684:01

Date Completed: 1/6/1937

Initial Production: F 713 BOPD

Initial Formation: Grayburg

FROM: 3797' to 3890' / GOR 631

Completion Data

1/37 Natural completion.

Subsequent Workover or Reconditioning:

3/50 Set plug @ 3815' w/ pea gravel & plastic on top. Top of plastic @ 3807'. ACDZ OH w/ 1000 gals 15% Acid. Prod survey showed wtr. entry @ 3799'. 100% wtr. f/open hole. SQZD OH w/ 100 SX (3797-3846'). D/O to 3890' (TD).

5/75 Set BP @ 3790' w/ 10 SX cmt on top. TOC @ 3677'. Perf 3666-3756'. ACDZ w/ 2500 gals 15% Acid. Swab test -

Perfs 3666-3756'	Rec'd 10 BO / 150 BW
Perfs 3714-3756'	Rec'd 0 BO / 40 BW
Perfs 3666-3701'	Rec'd 25 BO / 315 BW
Perfs 3691-3701'	Rec'd 2 BO / 40 BW
Perfs 3666-3669'	Rec'd 3 BO / 70 BW
Perfs 3666-3669'	Rec'd 20 BO / 140 BW

10/84 TA'd.

7/87 Chem treat.

12/86 CO to 7-1/16" tbg head, ran 2-3/8" PE.

1/88 CO to 3795' - top of fish. Set CIBP @ 3567'. Set whipstock @ 3550-62'. Cut window & deepen to 3972'. Log w/ CNL, CCL, Cal, GR. Run 4-1/2" 10.5# K-55 8rd ST&C liner. Set @ 3972'. TOL 3397'. Cmt w/ 75 SX Cl C. CO to 3960'. Test liner to 400 psi - OK. Perf liner 3918-3950' (32 holes). ACDZ w/ 500 gal 15% NeFe. ReAcidz w/ 1200 gals 15% NeFe. Perf 3805 - 3878' (56 hole). Acidz w/ 600 gals 15% NeFe. Set CIBP @ 3898' & CIRC @ 3726'. SQZD perfs 3805-3878' w/ 115 SX Cl C. D/O to 3960'. RIH w/ PE. A/W - 0 BO/7 BW 48 MCF. B/4 - 3 BO/ 262 BW/ 6 MCF.

Additional Data:

T/Queen Formation @ 3451'

T/Penrose Formation @ 3600'

T/Grayburg Zone 1 @ 3785'

T/Grayburg Zone 2 @ 3843'

T/Grayburg Zone 2A @ 3928'

T/Grayburg Zone 3 @ 3971'

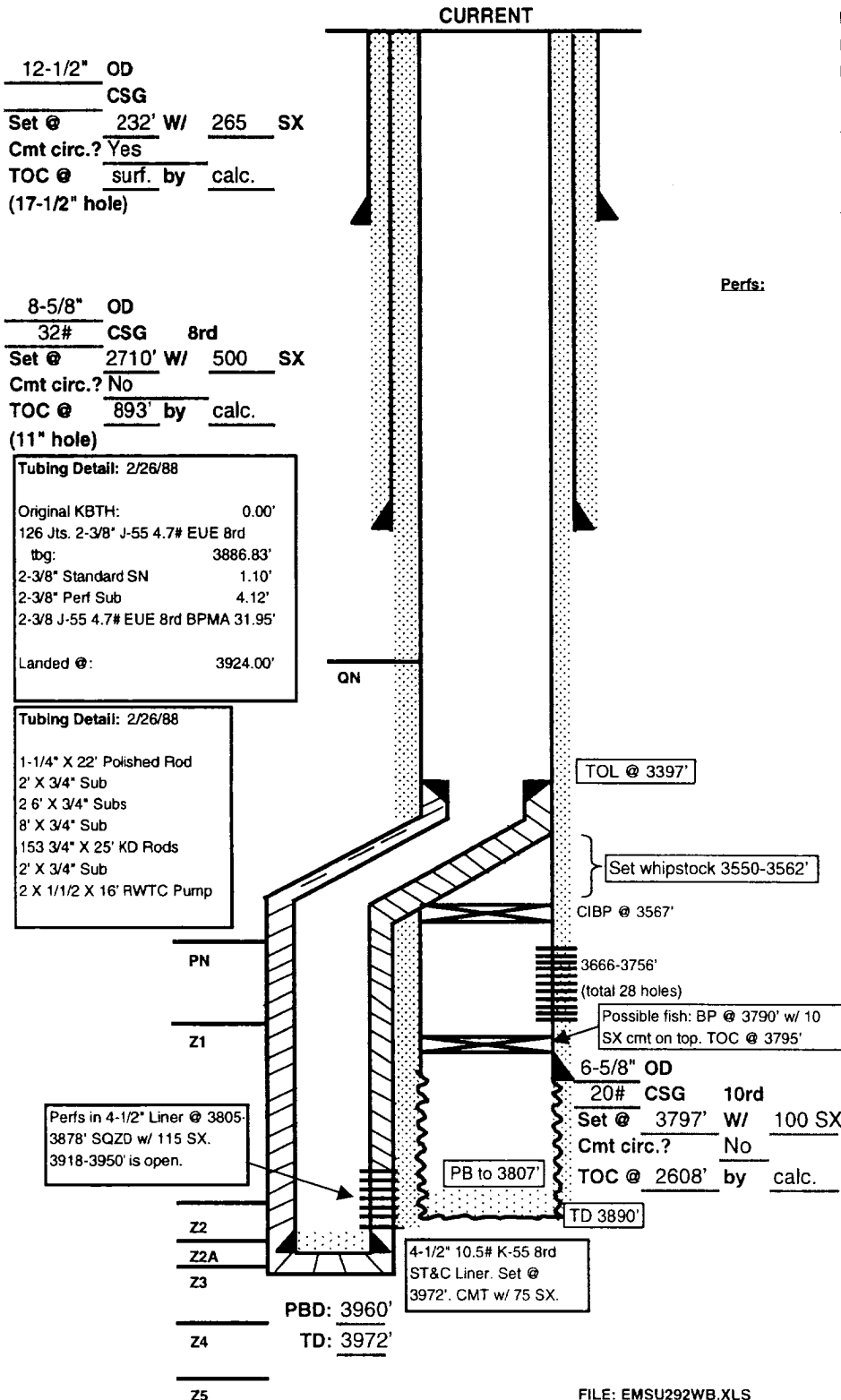
T/Grayburg Zone 4 @ 4005'

T/Grayburg Zone 5 @ 4091'

T/Grayburg Zone 6 @ 4155'

T/San Andres Formation @ 4203'

KB @ 3597'





PROPOSED TA WELL DATA SHEET

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