

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name H.L. Houston	
9. Well No. 4	
10. Field and Pool, or Wildcat Eunice-Monument (G-SA)	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of operator Amerada Hess Corporation
3. Address of operator Drawer "D", Monument, New Mexico 88265
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran GRN log from 2290' to 3790'. Set CIBP at 3790' with 10' cement on top. Perforated 6-5/8" casing with 2 shots at: 3666', 3669', 3683', 3692', 3695', 3698', 3701', 3714', 3721', 3727', 3740', 3743', 3752', 3756'. Total 28 holes. Acidized perfs. 3666' to 3756' with 2500 gals. 15% NE acid using ball sealers. Ran tubing & swab tested. Set E-Z bridge plug at 3707' and swab tested perfs. 3666' to 3701'. Set CIBP at 3686' and swab tested perfs. 3666' to 3669'. Dumped one (1) sack cement on bridge plug. Top of cement at 3677'. Swab tested. Ran production equipment. Started pumping.
Test 6-10-75: 24 hrs. Pumped 70 BO & 150 BW G.V. 35 MCFPD

Well reclassified from T.A. to pumping oil well.

3756

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Supvr., Admin. Services DATE 6-11-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: