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Appropriate District Office
DISTRICT I

<u>district II</u>

STRICT! OH CONCED

OIL CONSERVATION DIVISION

Energy, Minerals and Natural Resources Depar

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

P. O. Drawer DD, Artesia, NM 88210 <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

P. O. Box 1980, Hobbs, NM 88240

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator			
Chevron U.S.A., Inc.			Well API No. 30 - 025-04543
Address			30 - 023-04343
P. O. Box 1150, Midland, TX 79 Reason (s) for Filling (check proper box)	9702		
New Well	Change in Transporter of:	Other (Please expid	un)
Recompletion	Oil X Dry	Gas 🔲	
Change in Operator	· ·	densate	
If chance of operator give name and address of previous operator			
II. DESCRIPTION OF WELL	AND LEASE		
Lease Name	Well No. Pool Nam	e, Including Formation	Kind of Lease No.
Eunice Monument South Unit	290 Eur		State, Federal or Fee
Location Eunice Monument Eunice Monument Eunice Monument			
Unit Letter E	: 1650 Feet From	The North Line and	000
	210		Peet From The West Line
County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved convertible for the condensate)			
X			
Name of Authorized Transporter of Casing	Texas New Mexico Pipe		Houston, TX 77210-4666, Suite 2604
Name of Authorized Transporter of Casing	ghead Gas or D y Gas	Address (Give address to wh	tich approved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. F	ge. Is gas actually connected?	Vhen ?
give location of tanks.		Yes	Unknown
If this production is commingled with that from any other lease or pool, give commingling order number:			
IV. COMPLETION DATA			
Designate Type of Completion	Oil Well Gas Wel	New Well Workover Deepen P	lugback Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth P	B. T. D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		ubing Depth
Peforations			
			Pepth Casin; g
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD	
	CHOING & TOBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	T FOR ALLOWABLE		
OIL WELL (Test must be after re		ust be equal to or exceed top allowable for	this denth or he for full 24 hours
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow. pump, g	gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure C	hoke Size
Actual Prod. During Test	Oil - Bbls.		
		Water - Buis.	as - MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	ravity of Condensate
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)	Casing Pressure (Shut - in)	hoke Size
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION	
is true and complete to the best of my knowledge and belief.		Date Approved FEB 3 1994	
L. P. Pinker			
Signature		ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
J. K. Ripley T.A.		Title	SUFER VISUR
Printed Name 12/8/93	Title (015) (07 71 40		
Date	(915)687-7148 Telephone No.		
	- p		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 104 must be filed for each pool in multiply completed wells.