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OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

3a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER: Injector
Name of Operator: Chevron U.S.A. Inc.
Address of Operator: P.O. Box 670, Hobbs, NM 88240
Location of Well: UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 21S RANGE 36E N.M.P.M.
10. Field and Pool, or Wildcat: Eunice Monument South Ut
7. Unit Agreement Name: Eunice Monument South Ut
8. Farm or Lease Name:
9. Well No.: 334
11. Elevation (Show whether DF, RT, G.R., etc.): 3615
12. County: Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐
PROBABLY ABANDON ☐
L OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER dpr, log, perf, acdz. ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 4047 PB: 4041

Drill f/3917 to 4047, circulate hole clean, run GR,CCL,CNL and Cal, RIH w/ 4 1/2" liner, bottom of liner at 4044, top of liner at 3319. Batch mix and pump 75sx Class C, displace w/ 30bbl FW, bump plug at 1000psi, sting out of liner, WOC 24 hrs. Drlg soft cmt 3036 - 3248, fell through, tag TOL at 3319. Circ hole clean, test liner top to 600psi for 15 min, ok. TIH on 2 7/8" WS, tag FC at 3998, Drill out FC and 1' cmt, fell through to 4033. Circ hole clean, test liner to 600psi for 15 min, ok. Displace hole w/ CKF. Run GR/CCL/CBL, perf zones 2 & 3 -3908-3930, 3934-3958, 3990-4018, (74 holes). 1 JHPF, 180° phasing, 3 1/8" guns. Spot 100 gallons 15% NEFE HCL, set pkr at 3824, Acidize w/ 5500 gal, 15% NEFE HCL using 110 l.1 RCNB's, Swab. Set RBP at 3902, perf w/ 3 1/8" guns 1 JHPF, phased 180°, 79 holes in Zone 1 at 3788-3800, 3810-26, 3842-69, 3874-98. Acdz perfs f/3788 to 3898 w/6000 gallons 15% NEFE HCL w/ 118 7/8" RCNB's, flush w/ 23bbls CKF, Swab. Run injection equipment; 4 1/2" TSN, 121 jts 2 3/8" IPC, J-55, 4.7# EUE, 8rd tbg to 3746', pmp 115bbls pkr fl dn csg, ND BOP, set pkr at 3746 w/5000# comp. land tbg in packoff, load csg w/49 bbls pkr fl, tst to 600psi, ok. RD MO PU. Return to production. Work performed 12-3-87 through 12-11-87.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

L. E. Elmore Jr. / M. E. Akins TITLE Staff Drilling Engineer DATE Dec. 15, 1987
ORIGINAL SIGNATURE OF DISTRICT SUPERVISOR
TITLE _____ DATE _____
ADDITIONAL APPROVALS, IF ANY: _____

RECEIVED
DEC 16 1987
OCD
HOBBS OFFICE