

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
ANTA FE	
ILE	
S.G.S.	
AND OFFICE	
PERATOR	
PE OF WELL	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

7. Unit Agreement Name
Eunice Monument South Ut.

8. Farm or Lease Name

9. Well No.
33410. Field and Pool, or Wildcat
Eunice Monument G/SA12. County
Lea

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Injector
V ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Re-enter

Name of Operator
Chevron U.S.A. Inc.

Address of Operator

P.O. Box 670, Hobbs, NM 88240

Location of Well

WELL P LOCATED 660 FEET FROM THE South 660 FEET FROM LINE AND

East LINE OF SEC. 7 TWP. 21S RGE. 36E NMPM

16. Date T.D. Reached 2-19-35 17. Date Compl. (Ready to Prod.) 3615 18. Elevations (DF, RKB, RT, GR, etc.) 3615 19. Elev. Casinghead

20. Casing Depth 3917 21. Plug Back T.D. --- 22. If Multiple Compl., How Many --- 23. Intervals Drilled By Rotary Tools yes Cable Tools

Including interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made
no

No perforations at this time Grayburg/San Andres

No Electric and Other Logs Run

No logs run at this time

27. Was Well Cored
no

No change

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3 3/8	54.5	363	18"	250sx	
9 5/8	36	2821	12 1/4"	950sx	
7	24	3705	8 5/8"	150sx	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
						no tubing in well	

Perforation Record (Interval, size and number)

No perforations at this time.
Well was made ready to turn over to the
operator.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
---	No acid job performed at this time.

PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Casing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Position of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By

Number of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

WITNESSED: M. E. Akinn TITLE Staff Drilling Engineer

Date: September 25, 1987