		117.85	Form Cep03 Revised 3-55)	
NEW MEXICO OIL CONSI MISCELLANEOUS F		Mar May	Revised 3-55)	
MEW MEXICO OIL CONSI MISCELLANEOUS F	FPORTS ON W	AMISSION CJ	Fit 3:42	
(Submit to appropriate District Officient			-	
	Bax 2167 - Hobbs	•		
	dress)		······································	
LEASE A. F. Houston WELL NO	1 UNIT P	с 7 т	21-8 R 36-E	
DATE WORK PERFORMED 10-16 thru 1		Bunice		
			<u></u>	
This is a Report of: (Check appropriate	block)	esults of Test	of Casing Shut-off	
Beginning Drilling Operations		emedial Work.		
Plugging				
		ther Plug back	K and Acidise	
Detailed account of work done, nature an	d quantity of ma	aterials used a	nd results obtained.	
Attempted to plug back and acidize as fol	lows:			
1. Pulled tubing and ran caliper survey. 2. Ran rods and pump. Pumped well both a	bove and below p	ng with Lynes ; acker in attem	catter set at 3758'.	
of muler.				
3. Pulled tabing and re-set packer at 374 formation packer; unable to attempt to	5'. Pumped well plug back and a	. Unable to st	ut off water with	
4. Pulled tubing, reds and pump. Work ov	er not successfu	1, well unecond	mical to produce.	
Temporarily abandoned.		-		
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONL	LΥ		
Original Well Data:	·			
DF Elev. 3615' TD 3917' PBD -	Prod. Int. 36	50-3866 Comp	ol Date 8-24-35	
)il String Dia 🗾	-1/2" Oil Stri	ng Depth 3755'	
Perf Interval (s) None				
Open Hole Interval 3755-3917' Produc	ing Formation (s) Upper San Ar	làres	
RESULTS OF WORKOVER:		BEFORE	AFTER	
Date of Test		5-17-57	None	
Oil Production, bbls. per day		18		
Gas Production, Mcf per day		6	<u>-</u>	
Water Production, bbls. per day		424	······	
Gas Oil Ratio, cu. ft. per bbl.		333		
Gas Well Potential, Mcf per day				
Witnessed by F. C. Crawford		Gulf 041 (
·		(Company)		
OIL CONSERVATION COMMISSION		fy that the info	rmation given	
	my knowledge	and complete t	u lne dest oi	
Name tensmuht	Name		122266	
Title	Position Ass!	Position Ass't Area Supt. of Predaction		
Date	Company Gal	f Oil Corporati	lon	