

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	XX

March 16, 1954
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

A. F. Houston

(Lease)

DA & S Oil Well Servicing Co.

(Contractor)

Well No. 1 in the SE 1/4 SE 1/4 of Sec. 7

T. 21-S, R. 36-E, NMPM., Eunice Pool, Lea County.

The Dates of this work were as follows: March 5-13, 1954

Notice of intention to do the work (was) ~~not~~ submitted on Form C-102 on March 4, 1954.

and approval of the proposed plan (was) ~~not~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The following work and operations were conducted in repairing the 7" casing leak as proposed and outlined on Form C-102.

1. Pulled tubing, ran Baker bridge plug and set at 3698', and dumped 2 sacks cement on plug.
2. By pressure and test method, located hole in 7" casing at 356'.
3. By pump and plug method, cemented 7" - 9-5/8" annulus with 100 sacks neat cement. Circulated 39 sacks cement out 9-5/8" bradenhead. On closing 9-5/8" bradenhead to conduct bradenhead squeeze, the 9-5/8" bradenhead packing blew out at pump pressure of 1000 ~~psi~~ psi. Howco plug was pumped to 323', refilling and circulating cement out 9-5/8" bradenhead packing.
4. After waiting 48 hours, drilled cement and plug. Tested 7" casing for 30 minutes w/ 1000 psi. There was no drop in pressure.
5. Drilled cement and bridge plug from 3688-3693'. Rerun tubing w/ flow valves and produced well.

Witnessed by F. C. Crawford

(Name)

Gulf Oil Corporation

(Company)

Field Foreman

(Title)

Approved:

OIL CONSERVATION COMMISSION

[Signature]
(Name)

(Title)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Representing

Address

Area Prod. Supt.

Gulf Oil Corp.

Box 2167, Hobbs, N.M.