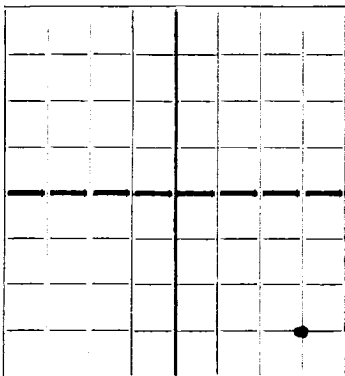


N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days
after completion of well. Indicate questionable data by
following it with (?). Submit in duplicate.

Company Gypsy Oil Company Address Tulsa, Oklahoma
Send correspondence to Gypsy Oil Company Address Hobbs, New Mexico.
A.F. Houston Well No. 1 in SE/4 of Sec. 7 T. 21s
R. 36e N. M. P. M. Eunice Oil Field Lea County.
If State land the oil and gas lease is No. - Assignment No. -
If patented land the owner is A.F. Houston Address Eunice N.M.
The lessee is Gypsy Oil Company Address Tulsa, Oklahoma
If not state or patented land, give status _____
Drilling commenced January 10th 1935 Drilling was completed February 19th 1935
Name of Drilling contractor Loffland Bros. Address Tulsa, Oklahoma.
Elevation above sea level at top of casing 3615' feet.
The information given is to be kept confidential until Not Confidential. 19____

OIL SANDS OR ZONES

No. 1, from 3766' to 3782' No. 4, from _____ to _____
No. 2, from 3878 to 3917' No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	Purpose
13-3/8"	54.5#	8	Nat1	363'	None	-	-	Protect Surface Water.
9-5/8"	36#	10	Nat1	2821'	Halliburton			Protect Salt.
7"	24#	10	Nat1	3705'	Halliburton			Oil String.

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/8"	363'	250	Halliburton	-	-
9-5/8"	2821'	950	Halliburton	-	-
7"	3705'	150	Halliburton	+	-

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATED	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from 0 feet to 3917' feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing March 1st 1935
The production of the first 24 hours was 836 barrels of fluid of which 100 % was oil; 0 %
emulsion; 0 % water; and 0 % sediment. Gravity, Be 35.6
If gas well, cu. ft. per 24 hours 4,500,000 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYES

C.E. Rulon Driller H.M. Taylor Driller
Jack Reynolds Driller C.G. McNeal Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all
work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 4 day of March 1935
John L. Curzon, District
Geologist of the State of New Mexico
My commission expires Feb 1 1936
Name D.C. Cummings
Position District Superintendent.
Representing Gypsy Oil Company
Company or Operator.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	175		Surface Sand & Shells.
175	358		Sand & Shells.
358	752		Red Bed.
752	956		Red Rock & Shells.
956	1076		Shale & Shells.
1076	1129		Anhydrite Broken.
1129	1205		Red Rock.
1205	1343		Anhydrite.
1343	1474		Anhydrite & Shale.
1474	1602		Broken Salt & Anhydrite.
1602	1640		Anhydrite.
1640	2064		Salt & anhydrite shells.
2064	2306		Salt & Anhydrite
2306	2385		Anhydrite.
2385	2597		Salt & Anhydrite Shells.
2597	2660		Salt & Shells.
2660	2771		Anhydrite
2771	2838		Gyp & Anhydrite.
2838	2922		Lime & Anhydrite (Show Gas)
2922	2950'		Anhydrite.
2950	3035		Anhydrite & Lime Shells.
3035	3080		Broken Lime
3080	3124		Anhydrite & Lime.
3124	3174		Broken Lime.
3174	3307		Lime - Gray.
3307	3321		Lime - Brown.
3321	3345		Sandy Lime.
3345	3389		Lime - Gray.
3389	3410		Sandy Lime.
3410	3504		Lime.
3504	3533		Sandy Lime and Broken Shells.
3533	3917		Lime.
	3917		Total Depth.