

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL

2. TYPE OF COMPLETION

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Injector

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Re-entry

3. Name of Operator

Chevron U.S.A. Inc.

4. Address of Operator

P.O. Box 670, Hobbs, NM 88240

5. Location of Well

HIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM

6. West LINE OF SEC. 7 TWP. 21S RGE. 36E NMPM

7. Date Spudded

5-30-36

16. Date T.D. Reached

6-6-36

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

3622

19. Elev. Casinghead

8. Total Depth

4123

21. Plug Back T.D.

4110

22. If Multiple Compl., How Many

23. Intervals Drilled By: Rotary Tools yes Cable Tools

9. Producing Interval(s), of this completion - Top, Bottom, Name

Grayburg/SA
No perforations

25. Was Directional Survey Made
No

10. Type Electric and Other Logs Run

No logs run.

27. Was Well Cored

No

11. No new casing

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"		321		250sx	
7 5/8"		1432		300sx	
5 1/2"		3779		300sx	

12. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					No tubing in well		

13. Perforation Record (Interval, size and number)

No perforations at this time
Work done to prepare wellbore for unit.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	no acid

14. PRODUCTION

1st Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
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15. Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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16. Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
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17. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

18. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M. E. Abner

TITLE Staff Drilling Engineer

Sept. 24, 1987