

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE 000

MISCELLANEOUS NOTICES

1956 NOV 7 PM 3:37

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Fracture Treat	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

November 7, 1956
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation **Mollie Campbell** Well No. **1** in **N**
(Company or Operator) (Unit)
SE $\frac{1}{4}$ **SW** $\frac{1}{4}$ of Sec. **7**, T. **21-S**, R. **36-E**, NMPM., **Eumont** Pool
(40-acre Subdivision)
Lee County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In order to increase production it is proposed to plug back and fracture treat as follows:

1. Pulled tubing and flow valves. Run steel line measurement. If warranted clean out with sand pump.
2. Run short arm caliper. Run tubing with cement retainer set at approximately 3845'. Squeeze cement below retainer.
3. Provided caliper indicates that retainer is impractical, plug back with Hydramite to 3845'.
4. Run 2-7/8" tubing with formation packer set at approximately 3790'. Treat formation below packer with 8000 gallons gelled lease oil with 1# sand per gallon.
5. Pull 2-7/8" tubing and packer. Run 2-3/8" tubing and return well to production.

Approved NOV 8 1956, 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By E. J. Fischer
Title Engineer District 1

Gulf Oil Corporation
Company or Operator

By S. F. Jay
Position Area Supt. of Prod.
Send Communications regarding well to:

Name Gulf Oil Corporation
Address Box 2167, Hobbs, New Mexico