MOLLIE CAMPBELL #1

Ran SLM and found hole caved to 3861'. Cleaned out from 3861'to 3884' with sand pump - Placed 2 gallons of broken brick on top of packer. Drove bridge to 3882'. Dumped 12 gallons Hydromite from 3882' to 3880'. Ran SLM, stopped at 3853'. Cleaned out from 3853' to 3866' with sand pump. Cleaned out from 3866' to 3867'. Ran sand pump and drove bridge to 3868'. Dumped 4 gallons Hydromite, did not fill up. Dumped 4 gallons Hydromite, filled up to 3865'. Dumped 3 gallons Hydromite and filled up to 3861'. Ran 127 joints 3831' of 2-3/8" tubing, set at 3836'. Spotted 50 gallons form gel and injected 170 gallons of same into formation with CP 1000#. Acidized with 1000 gallons 15% regular acid by Chemical Process. TP 200-800#. Maximum casing pressure 1000#. min CP 0#. Injection rate 38 GPM, injection time 26 minutes, duration time 40 min.

RESULTS: Swabbed 10 bbls water in 2 hrs. Swabbed 137 bbls water in 12 hrs. Swabbed 298 bbls water in 24 hrs. Swabbed 1 bbl oil 240 bbls water in 24 hrs. Swabbed 1 bbl oil 55 bbls water in 8 hrs. Flowed 368 bbls water in 24 hrs. Flowed 384 bbls water in 24 hrs. Flowed 335 bbls water in 22 hrs. Flowed 12 bbls oil & 627 bbls water in 48 hours on gas lift. Flowed 7 bbls oil & 210 bbls water in 16 hrs. Flowed 23 bbls oil & 722 bbls water in 46 hrs. Flowed 10 bbls oil & 342 bbls water in 24 hrs. Flowed 11 bbls oil 310 bbls water in 24 hrs on 0il Conservation Commission test. Formation gas volume 24,900 cu.ft. Input gas volume 142,470 cu.ft. GOR 2263/1. Gas fluid ratio 441 cu.ft. per bbl. Allowable 20 bbls per day. Allowable before workover none. Daily average production before workover none.

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