FORM C-105

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					WI	ELL RECORD	, I	•	•
			Mai	to All Conse	*vation Com	nission, Santa Fe,	New Mexico.	or its prop	AT
	╺		age	nt not more the	n twenty day	s after completion	of well. Follo	w instructio	ns
						of the Commission. MIT IN TRIPLICA		BELOIIBOLE ; US	1,1,8
A LOCAT	REA 640 AC E WELL CO	RES RRECTLY	· .				,	· •	
		1. Comond				Mollie Car	mhell		
		inpany or Opera			. <u> </u>		Lease	<u> </u>	
		w		1	n se sn	of Sec	7	T. 21	
KAT		г. м. р. м.,	Euni	6e · · ·	_Field,	Lea			County.
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					-	est of the East lir			
f State lar	nd the oil an	nd gas lease is	No	🖝 🖓 🤘	_Assignme	nt No			
f natented	land the ov	wner is		•	·	, Address_		····· ····	_
		he permittee i				, Address_			
f Governn	nent land t	he permittee i	s	A Alignetic Set in	· · · ·				
		Qulf 011 (· · · ·	,	, Address_	-		
Drilling co	mmenced	July 1.		19 56	Drilling	g was completed	August	6	19 56
						Address			14
		evel at top of c					;		
The inform	nation giver	n is to be kept	confiden	tial until	1		1	9	
				OIL SAND	S OR ZON	ES			
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No. 1, fron						'om			
No. 2, fror	n	to			No. 5, fr		to_		
No. 3, fror	n	to)		No. 6, fi		to_		
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		of water inflo							
No. 1, fra	om Re	tary hole		to		fee	t		
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No. 4, fro	om			to		fee	t	· · · · · · · · · · · · · · · · · · ·	
				CASIN	G RECORD	,			
		1	1					on	
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERF FROM	ORATED TO	PURPOSE
0-8/40	3 89 75	8	S. Ches	ter 521	?	· · · · · · · · · · · · · · · · · · ·	1 10001	10	
<u></u>			Lapw.S						
-5/8*02	26	8		1452'	1				
				57791					
-1/2*01) 17	10		<u>Q(10*</u>					
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			MUDDIN	G AND CEMENTING	RECORD	<u> </u>
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15-5/4*	10-5/4	an 521!	250	Halliburten	¥	
8-7/8*	7-5/8	OD 1482'	500			
6-5/4*	5 HOD	87791	100		:	

Adapters—Material	Heaving plug-Material		_Length	······	Depth Set	
SIZE SHELL USED INFORMATION QUANTITY DATE DEPTH SHOT DEPTH CLEANED OUT SIZE SHELL USED CHEMICAL USED QUANTITY DATE DEPTH SHOT DEPTH CLEANED OUT Results of shooting or chemical treatment	Adapters—Material		Size			· · · · · · · · · · · · · · · · · · ·
SIZE SHELL USED CHEMICAL USED QUANTITY DATE OR TREATED DEPTH CLEANED OUT Results of shooting or chemical treatment		RECORD OF SH	OOTING OR C	HEMICAL T	REATMENT	
RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used fromQ feet toS225_feet, and fromfeet tofeet to	SIZE SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from 0 feet to feet, and from feet to						
RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from	Results of shooting or che					
If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. TOOLS USED Rotary tools were used from 0 feet to 3925 feet, and from feet to feet Cable tools were used from feet to feet to feet PRODUCTION Put to producing August 6, 19.26 The production of the first 24 hours was * 2272 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be If gas well, cu. ft. per 24 hours 3,700,000 Gallons gasoline per 1,000 cu. ft. of gas ? Rock pressure, lbs. per sq. in? Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2" Y Y PRODUCTION Gallons gasoline per 1,000 cu. ft. of gas ? Colspan="2" Y PRODUCTION Gallons gasoline per 1,000 cu. ft. of gas ? Optiller PRODUCTION PRODUCTION of 2272 barrels based on a 6 hour test, 56						· · · ·
TOOLS USED Rotary tools were used from feet to						
Rotary tools were used from 0 feet to 3925 feet, and from feet to feet Cable tools were used from feet to feet, and from feet to feet PRODUCTION Put to producing August 6, 1936 The production of the first 24 hours was * 2272 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be	If drill-stem or other spec	ial tests or deviation	surveys were m	nade, submit	report on separate	sheet and attach hereto.
Cable tools were used fromfeet tofeet and fromfeet tofeet to						
PRODUCTION Put to producingAugust_6,	Rotary tools were used f	romOfeet	to <u> </u>	feet, and f	'rom'	feet tofeet
Put to producing August 6,	Cable tools were used f	romfeet	to	feet, and f	rom	feet tofeet
The production of the first 24 hours was <u>* 2272</u> barrels of fluid of which <u>% was oil; %</u> emulsion; <u>% water; and % sediment. Gravity, Be</u> If gas well, cu. ft. per 24 hours <u>3,700,000</u> Gallons gasoline per 1,000 cu. ft. of gas <u>7</u> Rock pressure, lbs. per sq. in. <u>7</u> INITIAL PRODUCTION of 2272 barrels based on a 6 hour test, 568 barrels, flowing throug emPLOYEES <u>7</u> Driller <u>7</u> Driller <u>7</u> Driller <u>7</u> I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all			PRODUCTI	ON		
emulsion; % water; and % sediment. Gravity, Be	Put to producing	August 6,	, 19 _36 _			
If gas well, cu. ft. per 24 hours 3,700,000 Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in ? INITIAL PRODUCTION of 2272 barrels based on a 6 hour test, 56d barrels, flowing throug 2" tubing. EMPLOYEES 2" Tubing. ? 3.700,000 Driller 3.700,000	The production of the first	24 hours was 😽	<u>2272 barı</u>	els of fluid o	f which	% was oil;%
Rock pressure, lbs. per sq. in	emulsion;%	water; and	% sediment.	Gravity, Be	e	
Rock pressure, lbs. per sq. in	If gas well, cu. ft. per 24	hours <u>3,700,000</u>	Gall	lons gasoline	per 1,000 cu. ft. o	f gas
Driller, Driller	Rock pressure, lbs. per s INITIAL PRODU C TION 2" tubing.	q. in	based on a	6 hour t		
FORMATION RECORD ON OTHER SIDE I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all	<u> </u>		, Driller			, Driller
I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all			, Driller			, Driller
		FORMATI	ON RECORD	ON OTHER	SIDE	
					ete and correct re-	cord of the well and all

Subscribed and sworn to before me this $-\frac{24}{2}$	Place Date
day of <u>August</u> , <u>19 36</u>	Name / Jandan
Filt-vand	Position General Superintendent
Notary Public.	Representing_Gulf Oil Corporation
	Company or Operator
My Commission expires In arch 16, 140	Tulsa, Oklahoma

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