

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-04546

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
EDUICE MONUMENT SOUTH UNIT

8. Well No.
327

9. Pool name or Wildcat
EDUICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
P.O. Box 1150 Midland, TX 79702

4. Well Location
Unit Letter **I**; **1980** feet from the **SOUTH** line and **660** feet from the **EAST** line
Section **7** Township **21S** Range **36E** NMPM County **LEA**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

REGULATORY DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PROPOSED OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/27/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

EMSU # 327
API # 30-025-04546
1980' FSL & 660' FEL
S7, T21S, R36E, & Unit I
Eunice Monument South Unit
Lea County, New Mexico

February 22, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 4-3/4" bit, csg scraper, & WS. Make bit trip to 3750'. POH.
4. Set CIBP @ 3730'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 327
LOC: 1980' F S L & 660' F E L SEC: 7
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: I ST: N.M.
(formerly: A.F. Houston #2)

FORM: Grayburg / San Andres DATE: _____
GL: 3601' STATUS: Producer
KB: 3601' API NO: 30-025-04546
DF: _____ CHEVNO: FA 56880:01

Date Completed: 8/27/35
Initial Production: F/ 368 BOPD / 0 BWPD
Initial Formation: Grayburg
FROM: 3753' to 3886' / GOR 6706

Completion Data

None - natural completion.

Subsequent Workover or Reconditioning:

2/24/38 Acdz w/ 1500 gals A/W: 264 BOPD/ GOR
21893. B/4: 100 BOPD/ GOR 72000
7/52 Install gas lift.
3/21/55 Install pmp equipment.
9/27/82 Acdz w/1000 gals 15% Ne.
2/1/88 COWH. Deepen to 4021'. Log CNL, CCL, GR,
Cal. RIH w/ PE. TOTP. A/W: 3 BO/ 51 BW/ 3 mcfg.
B/4: 1 BO/ 12 BW/ 3 mcfg.

Additional Data:

T/Queen Formation @ 3461'
T/Penrose Formation @ 3602'
T/Grayburg Zone 1 @ 3790'
T/Grayburg Zone 2 @ 3843'
T/Grayburg Zone 2A @ 3911'
T/Grayburg Zone 3 @ 3958'
T/Grayburg Zone 4 @ 3982'
T/Grayburg Zone 5 @ 4049'
T/Grayburg Zone 6 @ 4097'
T/San Andres @ 4155'
KB @ 3601'

10-3/4" OD
40# CSG
Set @ 335' W/ 250 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(15-1/2" hole)

7-5/8" OD
26# CSG 8rd
Set @ 1303' W/ 550 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(9-7/8" hole)

Tubing Detail:

Original KBTH: 0.00'

Landed @:

Rod Detail:

NONE GIVEN

5-1/2" OD
17# CSG 10rd
Set @ 3753' W/ 100 SX
Cmt circ.? No
TOC @ 2647' by calc.
(6-3/4" hole)

