N.

AREA 640 ACRES LOCATE WELL CORRECTLY

NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

		011 Cemps			$___Address_$		sa, Ok)		<u> </u>	
	spondence to	Gypey (11 Com) BOY	Address_	H	obbs, i	iew Mez	doe,	
36e	loueten		Well No.		inSE/4	of	Sec.		, T 21	
•	, N	. М. Р. М.,	Eurice		Oil Field.	Le	<u>a</u>		···	County.
State la	nd the oil a				Assignmen	t No				
patented	l land the ov	wner is	A.F. B	ouston .		,	Address_	sun10	o, H.K.	
he lessee	is	ypey 011	cembent					Сy	Tulsa, Ol	هان
'not state	e or patented	d land, give s	status							
rilling co	mmenced	July 7th	I	19	5 Drillin	g was co	ompleted_	Atleue	st 2 7%h	
ame of I	Orilling cont	ractor	Loffler	nd Bros			Address		a, Uklahor	30.
levation :	above sea le	evel at top o	f casing_	3601		feet.				
he inforn	nation given	is to be kep	t confide	ntial until	Not Conf	'identi	al	19)	
				ч	•					
				OIL SAN	DS OR ZO	NES				
o. 1, fro	36 <i>3</i> 2			36*	No. 4, fr	om		t	0	
o. 2, fro	m		to		No. 5, fr	om		t	0	
o. 3, fro	m		_to	r	No. 6, fr	om		t	0	
										_
			IM	PORTAN'	T WATER	SAND	S			
o. 1, fro	m		_to		No. 3, fr	om		t	0	
									0	
		J.		-		_				_ -
				CASIN	IG RECOR	D				
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & I	FILLED OM		FORATED	Purpose
102"	40/	8.	138	335*	Hone				retest 3m	1377 62.00
7-5/8	-	8	3 5	1303*	Hallibu				retect Ro	1
5-1/2" 3"	4.74	10	33 33	5763* 5662*	Hallibur	TO DE			11 String Low Strin	
-										
			1							
<u> </u>										
•	1303° 3753°	!	00		ialliburte la lliburte					
	**			i		t				
			1	PLUGS A	ND ADAP	TERS				
eaving p	lug—Materi	al		Lengti	1		De	epth Set.		
				GU COM:						
	1			SHOOT	ING RECO	RD				
	GETTER T TO	SED EX	PLOSIVE	USED Q	UANTITY I	DATED	DEPTH S	нот	DEPTH CLEAN	ED OUT
SIZE	SHELL U	1								
SIZE	SHELL									
SIZE	SHELL									
SIZE	SHELL									
SIZE	SHELL O			тос	DLS USED					
otary too	ds were use	ed from 0		feet to_ 38	26 feet				eet to	
otary too	ds were use	ed from 0		feet to_ 38	26 feet				eet to	
otary too	ds were use	ed from 0		feet to_ 38	26 feet					
otary too	ds were use	ed from 0		feet to_ 38 feet to	feet feet					
otary too	ols were uses	ed from_0_d from	5	feet to	e6!feetfeetfeet DUCTION	, and fro	om	f6	eet to	feet
otary too able took Put to The pr	ols were uses were used producing_	ed from 0 d from the first 24	5 hours wa	feet to	feet DUCTION barrels of	and fro	omwhich_10	fe	eet to	feet
otary too ble took Put to The pr	ds were uses were uses producing_	d from d the first 24 water; an	S hours wa	PRO 19	feet DUCTION barrels of diment. Gra	, and fro	omwhich 10	fe	eet to	feet
Put to The pr	observe uses were uses producing_coduction of well, cu. ft.	d from 0 d from the first 24 % water; an per 24 hou	hours wa	PRO 19 5. 368	feet feet DUCTION barrels of diment. Gra Gallons g:	, and fro	omwhich 10	fe	eet to	feet
Put to The pr	observe uses were uses producing_coduction of well, cu. ft.	d from d the first 24 water; an	hours wa	PRO 19 5. 368	feet feet DUCTION barrels of diment. Gra Gallons g:	, and fro	omwhich 10	fe	eet to	feet
Put to The pr	observe uses were uses producing_coduction of well, cu. ft.	d from 0 d from the first 24 % water; an per 24 hou	hours wa	PRO 19 5. 166	feet feet DUCTION barrels of diment. Gra Gallons g:	, and fro	omwhich 10	fe	eet to	feet
Put to The pr nulsion; If gas Rock p	observe uses were uses producing_coduction of well, cu. ft.	the first 24 water; an per 24 hou per sq. in.	5 hours wa d rs. 2,462	PRO 19 5. 166 1.000	feet feet DUCTION barrels of diment. Gra Gallons gra PLOYES	fluid of vity, Be_asoline p	which 10 36,1 er 1,000 c	og 9	was oil;	feet
Put to The pr nulsion; If gas Rock p	oproducing_coduction of well, cu. ft.	d from 0 d from the first 24 water; an per 24 hou per sq. in.	5 hours wa d	PRO PRO 19 s_\$68 0000 EM	peet feet DUCTION barrels of diment. Gra Gallons gra PLOYES	fluid of vity, Be_asoline p	om	of g	eet to	feet
Put to The pr nulsion; If gas Rock p	producing_coduction of well, cu. ft.	d from 0 d from the first 24 water; an per 24 hou per sq. in.	5 hours wa d rs.2,462	PRO PRO 19 s_366 Section 19 FM PRO PRO Dri Dri Dri	perfect feet feet feet feet feet feet feet	fluid of vity, Be_asoline po	which 10 34.1 er 1,000 c	of g	was oil;	feet
Put to The pr nulsion; If gas Rock p	producing_coduction of well, cu. ft.	the first 24 % water; an . per 24 hou . per sq. in.	hours wa	PRO PRO 19 s_368 Sec POIN EM Dri ATION REC	puction barrels of diment. Gra Gallons g: PLOYES ller Giller Giller Gra CORD ON OT	fluid of vity, Be_asoline po	which 10 34.1 er 1,000 c	os g	was oil;gas	
Put to The pr nulsion; If gas Rock p	producing_coduction of well, cu. ft.	the first 24 % water; an . per 24 hou . per sq. in.	hours wa	PRO PRO 19 s_363 Sec SpoxXO EM ATION REC	puction barrels of diment. Gra Gallons gra PLOYES ller Gra CORD ON Or harawith is	fluid of vity, Be_asoline po	which 10 34.1 er 1,000 c	os g	eet to	

Position District Superintendent

My commession Next MEN NEW NICOLOG AT HUMBS

Representing Cypey (11) Company or Operator.

FORMATION RECORD

	FORMATION RECORD							
FROM	то	THICKNESS IN FEET	FORMATION					
0	116		Surface Sand & Callechi.					
116	325		Sha le.					
32 5	340		Red Bed.					
340	431		Shale & Shells.					
431	634		Shale.					
634	7 55		Red Shale & Shells.					
7 55	871		Shale & Shells.					
871	976		Shale & Shells.					
976	1054		Red Shale & Shells.					
1054	1140		Shale & Shells.					
1140	1174		Anhydrite.					
1174	1204		Shele & Shells & Shows Anhydrite.					
1204	1236		Anhydrite.					
1236	1261		Anhydrite.					
1261	1295		Anhydrite.					
1295 1298	1298 1303		Shale & Salt. Shale & Salt.					
1303	1315		Salt.					
1315	1419		Salt & Anhydrite.					
1419	1645		Salt.					
1645	1792		Salt & Anhydrite.					
1792	1906		Salt.					
1906	2020		Salt & Anhydrite.					
2020	2171	i	Salt.					
2171	2319		Salt.					
2319	2650		Salt & Anhydrite.					
2650	2675	,	Salt Broken.					
2675	2912		Anhydrite.					
2912	2937		Anhydrite & Potash.					
2 937	2967		Anhydrite & Potash.					
2967	299 8		Anhydrite.					
2998	304 4		Potash & Anhydrite.					
3044	30 65		Anhydri te.					
3065	3081		Lime					
3081	3117		Anhydrite.					
3117	3131		Anhydrite.					
3131	3199		Anhydrite.					
3199 3201	3201 3208		Broken Lime. Anhydrite.					
320 1	3314		Anhydrite.					
3314	3336		Anhydrite & Potash & Shale & Shells.					
3336	33 7 5		Lime.					
3375	3393		Anhydrite & Hard Shale & Potash.					
3393	3436		Line.					
3436	3458		Anhydrite & Potash & Hard Shale.					
34 58	3476		Lime.					
3476	35 15	!	Lime.					
351 5	3540		Anhydrite Potash.					
3540	3580		Lime.					
3580	3592		Anhydrite, Potash & Hard Shale.					
3592	36 33		Lime.					
36 3 3	3657		Lime.					
3657	373 5		Lime.					
3735 3791	3791 3820		Lime. Lime.					
3820	3885		Lime.					
388 5	3 886		Lime.					
		Measurement.						
1								