

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.
30-025-04547

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

EUNICE MONUMENT SOUTH UNIT

8. Well No.

333

9. Pool name or Wildcat

EUNICE MONUMENT; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150 Midland, TX 79702

4. Well Location

Unit Letter **O** : **660** feet from the **SOUTH** line and **1980** feet from the **EAST** line

Section **7** Township **21S** Range **36E** NMPM County **LEA**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/27/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE MAR 02

Conditions of approval, if any:

EMSU # 333

February 22, 2001

API # 30-025-04547

660' FSL & 1980' FEL

S7, T21S, R36E, & Unit O

Eunice Monument South Unit

Lea County, New Mexico

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/WS to 3553'.
4. Spot 100' balanced Class 'C' cmt plug from 3556' to 3456'.
TOH. WOC.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 333
LOC: 660' F S L & 1980' F E L SEC: 7
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: O ST: N.M.
(formerly: A.F. Houston #3)

FORM: Grayburg / San Andres DATE: _____
GL: 3622' STATUS: Producer
KB: 3622' API NO: 30-025-04547
DF: _____ CHEVNO: FA 56890:01

Date Completed: 7/9/36
Initial Production: F/ 1488 BOPD / 0 BWPD
Initial Formation: Grayburg
FROM: 3787' to 3920' / GOR 2487

10-3/4" OD
CSG
Set @ 300' W/ 250 SX
Cmt circ.? Yes
TOC @ surf. by calc
(13-3/4" hole)

7-5/8" OD
26# CSG 8rd
Set @ 1367' W/ 300 SX
Cmt circ.? Yes
TOC @ 76' by calc
(9-7/8" hole)

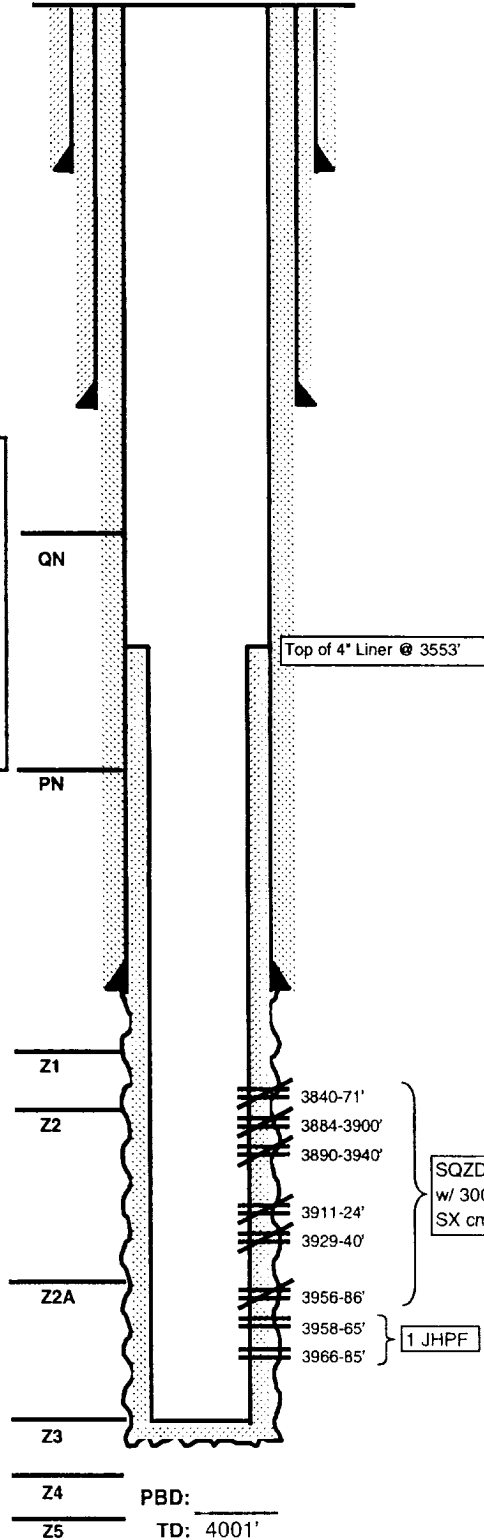
Tubing Detail:

Original KBTH: 0.00'
Sub pump
Landed @:

NONE GIVEN

5-1/2" OD
17# CSG 10rd
Set @ 3787' W/ 300 SX
Cmt circ.? Yes
TOC @ 468' by calc.
(6-3/4" hole)

4" 12.93# FJ Liner set @
4001' w/ 50 SX cmt.
TOL @ 3553'.



Completion Data

None - natural completion.

Subsequent Workover or Reconditioning:

9/15/41 Acdz w/ 1000 gals.
11/24/56 PB to 3879' w/ 56 gals Cal-seal. PB to 3851' w/ 32 gals Hydromite. Acdz w/ 3000 gals 15% Ne. PB to 3828' w/ 36 gals Hydromite.
8/15/60 Spot 35 SX cmt 3828-3650'. Spot cmt plug 0-25'. P&Ad.
9/85 Install 7-1/16 3M tbg hd. CO to 3920'. Log. Acdz OH w/ 4500 gal 15% HCl + 1700# GRS.
1/88 Deepen to 4001'. Log GR, CCL, CNL. Run 4" Liner. Perf Grayburg zone 1-3 @ 3840-71, 3884-3900, 3911-24, 3929-40, 3956-86'. Acdz w/ 8000 gals 15% HCl. Chem treat. A/W - 0 BO/ 533 BW/ 1mcf. B/4 - 1 BO/ 304 BW/ 4 mcfg.
2/88 Ran prod log - all water prod is coming f/ Zone 1 perfs 3840-3871'.
4/88 Sqz perfs w/ 300 SX cmt. Sqzd csg leak f/ 2355-2358' w/ 1000 sx. Swab test sqz. Perf Zone 3 f/ 3958-3965, 3966-3985 (1JHPF). Acdz w/ 1458 gal. Swab f/ 3-1/2 hrs. Rec'd 45 BW w/ tr oil. SFL-1500' EFL - 1800'. FeR 16.8 BPH. Set CIBP @ 3950'. Perf Zone 2 @ 3890-3900, 3912-24, 3928-40'. Acdz w/ 799 gal 15%. Swb test. Sqzd Zone 2 fr 3890-3900' w/ 150 SX. D/O CIBP @ 3950'. Reperf Zone 3 f/ 3958-65, 3966-85' (1JHPF). ACZD w/ 250 gal 15% NeFe HCl. Swab f/ 1-1/2 hrs. Rec'd 22 BW w/ good oil show. SFL = 2300' EFL=2850' FeR 7.6 BPH. RIH w/ PE. TOTP.

Additional Data:

T/Queen Formation @ 3467'
T/Penrose Formation @ 3637'
T/Grayburg Zone 1 @ 3826'
T/Grayburg Zone 2 @ 3874'
T/Grayburg Zone 2A @ 3955'
T/Grayburg Zone 3 @ 4000'
T/Grayburg Zone 4 @ 4034'
T/Grayburg Zone 5 @ 4100'
T/Grayburg Zone 6 @ 4150'
T/San Andres @ 4205'
KB @ 3622'



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