Submit 5 Copies

Appropriate District Office

D<u>ISTRICT I</u> P. O. Box 1980, Hobbs, NM 88240 Energy, Minerals and Natural Resources Departmen.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P. O. Box 2088

DISTRICT II P. O. Drawer DD, Artesia, NM 88210 DISTRICT III

Santa Fe. New Mexico 87504-2088 REQUEST FOR ALLOWARIE AND

1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION						
1 W NO DIEZOS RU., AZICC, N.M. 67410	TO TRANSPORT OIL AND NATURAL GAS						
I.							

Operator Chevron U.S.A., Inc.									il API No.	
Address P. O. Box 1150, Midland, TX	70702				<del></del>				0 - 025-04547	
Reason (s) for Filling (check proper box	)					Oth	ei (Please e)	rnlain)		<del></del>
New Well Recompletion	Ci	hange in Tra	ınsporter	of:			or ir reuse e,	сршін)		
Change in Operator	Oil Casinghead	Gas	X	Dry Ga Conder						
If chance of operator give name and address of previous operator				Conde	isate		<del></del>			
II. DESCRIPTION OF WELL	AND LEA	SE						<del></del>	<del></del>	
Lease Name		Well N	o. Pool	Name,	Including Fo	rmation		Kin	d of Lease	Lease No.
Eunice Monument South Unit		333		Eunic	e Monun	nent G-SA	Ą	Stat	e, Federal or Fee	
Location										
Unit Letter O	:	0660	Feet F	rom The	South	1Line	and	1980	_ Feet From The	East Line
Section 07 Township			Rangi		36E		1PM,	Lea	i	County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER	or Cond		NATU				· · ·		
	X No. No.			Д.	Addr	ess (Giv	e address to	which appro	ved copy of this fo	orm is to be sent)
Name of Authorized Transporter of Casin	ghead Gas		D y Gas	.peii	ne     Addr	P.O	Box 4666	6, Houston,	TX 77210-460	66, Suite 2604
If well produces oil or liquids,			<u> </u>						ved copy of this fo	orm is to be sent)
give location of tanks.	Unit	Sec.	Twp.	Rge	Is gas	actually conn	ected?	When?		
If this production is commingled with the						Yes			Unknown	
If this production is commingled with that IV. COMPLETION DATA	from any other	lease or po	ol, give c	omming	ling order n	ımbe <u>r:</u>				
		Oil We	ll Gas	Well	New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v
Designate Type of Completion  Date Spudded	Date Compl.	Ready to Pi	od.		Total Dept		<u> </u>	P. B. T. D.		Dan Res V
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation									
Peforations	rame of Froddenig Formation				Top Oil/Gas Pay			Tubing Depth		
i crotations								Depth Casin	ų g	
HOLE SIZE	CASIN	<mark>TUBING, C</mark> G & TUBIN	ASING	AND C		RECORD				
	- Crioni	G & TOBII	10 31215			DEPTH SET		SACKS CEMENT		
V. TEST DATA AND REQUES OIL WELL (Test must be after 1)	T FOR AL	LOWAB	LE				_	·		
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	l volume of	load oil a	nd must	be equal to Producing 1	or exceed top	allowable f	or this depth	or be for full 24 h	ours)
Length of Test					1 roducing r		(Flow, pum <sub>j</sub>	o, gas lift, etc.	)	
	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	ctual Prod. During Test Oil - Bbls.				Water - Bbls.			Gas - MCF		
GAS WELL	<del></del>									
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pilot, back press.)	Tubing Pressure (Shut - in)				Casing Pressure (Shut - in)			Choke Size		
Th										
I hereby certify that the rules and regulat  Division have been complied with and the	ions of the Oil (	Conservatio	n			OIL	CONS	ERVATI	ON DIVISI	ON
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				ļ	OIL CONSERVATION DIVISION FEB も3 1994 Date Approved					
O. K. BinVaria	Ū							5 5V 1855	V CCVION	
Sigifature  J. K. Ripley  T.A.				By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
J. K. Ripley T.A. Printed Name Title			- 1	Title_						
12/8/93	(915	<u>)687-7148</u>								
Date INSTRUCTIONS: This form is to be 6	Те	lephone No								

form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

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