

WATER CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Chevron U.S.A. Inc.

Address of Operator
P.O. Box 670 Hobbs, NM 88240

Location of Well

UNIT LETTER O 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 7 TOWNSHIP 21S RANGE 36E NMPM.

7. Unit Agreement Name
Eunice Monument South

8. Form or Lease Name Unit

9. Well No.
333

10. Field and Pool, or Whdcat
Eunice Monument G/SA

11. Elevation (Show whether DF, RT, GR, etc.)
3622'

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

ORM REMEDIAL WORK ☐
PARTIALLY ABANDON ☐
OR ALTER CASING ☐
THIR ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER dpn, log, treat ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 4001 PBD: 3995 Work performed 01-24 through 2-02-88

POOH w/ production equip. Break circulation w/air mist, wash and drill hard fill 3906 to 3920. Drill formation 3920-3992', blow hole clean, spot 50 bbls BW on bottom. Ran CNL/GR/CCL and caliper. Run 4" csg, 12.93#, K55, total liner run 448.05', TOL 3553', Top of FS 3999'. Pmp tbg and liner capacity w/5bbls FW, batch mix 50sx Class C cmt, displace w/FW, bump plug on float collar, WOC 44 hrs., TIH, tag 3290', drlg cmt and cmt stringers 3290-3553, (TOL), circ hole clean, test liner top to 500psi, ok. TIH tag cmt at 3874, drlg cmt & FC to 3995, circ hole clean and displace w/ CKF. Ran CBL, perf w/ 2 3/4" guns, 1 SPF, 180° phase at 3840-71, 3884-3900, 3911-24, 3929-46, 3956-86 (107 holes). Acdz w/8050 gallons 15% NEFE HCL and 160 RCNB's, Swab. TIH w/ production tubing (2 3/8") to 3958, ND BOP, NU WH, Run plunger and rods, add 5 gallons corr, inh. space out and test pump to 500psi, ok. RD MO PU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Ahern TITLE: Staff Drilling Engineer DATE: February 5, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

SIGNED BY: _____ TITLE: _____ DATE: _____
REVISIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 9 1988
OCD
HOBS OFFICE