State of New Mexico Energy, Minerals and Natural Resources Departm

Form t. 194 Reasod FT va See Instructions at Bottom of Page

DISTRICT

P. O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

P. O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	TO TRANSPORT O	IL AND NATURAL GAS	
Operator Chevron U.S.A., Inc. Address			Well API No.
P. O. Box 1150, Midland TY 70	9702		30 - 025-04548
Keason (s) for Filling (check proper box)			
New Well	Change in Transporter of:	Other (Please	explain)
Recompletion Change in Operator	Oil Dry Ga	as X	
f chance of operator give name	Casinghead Gas Conde	nsate	·
and address of previous operator			
II. DESCRIPTION OF WELL	AND LEASE		
ease Name		Including Formation	W. L. C.
Campbell-Houston Cos Com		ont Gas	Kind of Lease La N
Location		ont Gas	
Unit LetterJ	:1980 Feet From Th	ne South Line and	1000
Section 07 Township	21S Rangi	145	1980 Feet From The Last ! in
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NAT	JOE , NMPM,	Lea County
Name of Authorized Transporter of Oil	or Condensate		
		Oive adaress	to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casing Warren Petroleun Co.	ghead Gas or D y Gas	X Address (Give address	
f well produces oil or liquids		P. O. Box 1589 T	to which approved copy of this form is to be sent)
give location of tanks.	Unit Sec. Twp. Rg	e. Is gas actually connected?	When ?
f this production		Yes	
IV. COMPLETION DATA	from any other lease or pool, give commin	gling order number:	03/15/94
- I I I I I I I I I I I I I I I I I I I			
Designate Type of Completion Date Spudded	1 - (X)	New Well Workover Deepen	Plugback Same Recy Diff Recy
	Date Compl. Ready to Prod.	Total Depth	P. B. T. D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
Peforations			Tubing Depth
			Depth Casin g
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD	
	TODING SIZE	DEPTH SET	SACKS CEMEN I
V. TEST DATA AND DECUE			
V. TEST DATA AND REQUES OIL WELL (Test must be after)	ST FOR ALLOWABLE		
Date First New Oil Run To Tank	recovery of total volume of load oil and mu Date of Test	Producing Method (Flow pu	le for this depth or be for full 24 hours
ength of Test	Tubing Pressure	11.00	ump. gas lift, etc.)
Actual Prod. During Test		Casing Pressure	Choke Size
	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	
esting Method (pilot, back press.)	Tubing Pressure (Shut - in)		Gravity of Condensate
		Casing Pressure (Shut - in)	Choke Size
I hereby certify that the rules and regular	tions of the Oil Consequence		
artision have been complied with and that the inc.		OIL CONSERVATION DIVISION	
is true and complete to the best of my knowledge and belief.		Date Approved MAR 2 3 1994	
Signature Signature	·	Ву	
J. K. Ripley	T .	ORIGINAL SIGNED BY JERRY SEXTON	
Printed Name		Title DISTRICT I SUPERVISOR	
3/21/94 Date	(915)687-7148		and the second s
	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 104 must be filed for each pool in multiply completed wells.