		·		
NO. OF COPICS SEC	OYED	1		
DISTRIBUTION				
SAUTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL.			
	GAS			
OPET TOR				
500000000000000000000000000000000000000			1	

10-31-78 (Dote)

1.	DISTRIBUTION SANTAFE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPER TOR PROFITION OFFICE	REQUEST	FOR ALLOWABLE AND MISPORT OIL AND NATURAL GA	Fbim C-104 Supersedes Old C-104 and C-1 Etinctive 1-1-65			
1.	Operator	·					
	Gulf Oil Corporation						
	Box 670 Hobbs, New Mexi Reason(s) for Hing (Check proper box		[04]				
	New Well	Change in Transporter of:	Other (Please explain)				
	Recompletion X	Cil Dry Go					
	Change in Cwnership	Casinghead Gas Conder	13 3 le []				
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Well No. Pool Name, Including F		Lease No.			
	Campbell-Houston Gas Co	m 4 Eumont Gas -	Queen	Fee J			
	Unit Letter J ; 198	Feet From The South Lin	e and 1980 Feet From Th	e East			
	Line of Section 7 Tov	waship 21-South Range 36	-East , NMPM, Lea	County			
	DECLOSE ACTION OF TRANSPORT	PER OF OU AND MATURAL CA	c				
III.	Naire of Authorized Transporter of Oil	FER OF OHL AND NATURAL GA	Address (Give address to which approve	d copy of this form is to be sent)			
•	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 🟋	Address (Give address to which approve	d conv of this form is to be sent)			
	Northern Natural Gas Co		P.O. Box 308, Omaha, Ne				
	If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected? When				
	give location of tanks.	th that from any other lease or pool,	NO ;	**			
IV.	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Hes'v. Diff. Res'v.			
	Designate Type of Completic		XX	XX			
	Date Special Recompleted 9-18-78	Date Compl. Ready to Prod.	Total Depth	P.3.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	9-18-78 Name of Producing Formation	3900 T Tep Oll/Gas Pay	3624* Tubing Depth			
	3594'GL	Eumont - Queen	3220 '	3174 Pepth Casing Shoe			
	3220' - 3461'						
			CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	60 Circ			
	9-7/8"	7-5/8" - 22#	1257'	525 Circ			
	6-3/4''	5-½'' - 17#	3804	150 TOC @ 2500'			
		2-3/8"	3174'	d must be sound to on angest top office			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. WELL able for this depth or be for full 24 hours)						
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.j			
	Length of Test	Tubing Pressure	Casing Fressure	Choke Size			
	Actual Prod. During Tost	Cil-Bdis.	Water-Bbis.	Gas-MCF			
	Actual Pind, During 1831	0.1-50.0.					
	GAS WELL Actual Frost Test-MCF/D	Length of Test	Bble. Condensate/MMOF	Gravity of Condensate			
	1122	24		Choke Size			
	Teating hierred (pitot, back pri) Back Pressure	Tubing Freesers (Shut-in)	Cosing Pressure (Shut-in)	40/64			
VI.	CERTIFICATE OF COMPLIANCE			FION COMMISSION			
			APPROVED DEC -4	APPROVED DEC -4 19/8			
I hereby certify that the rules and regulations of the Cil Connervation Commission have been complicit with and that the information given		1 1111 Stitem					
Area Engineer (File)			CUPERVISOR DISTRICT				
			This form is to be filed in compliance with HULE 1104.				
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendence, this form must be accompanied by a tabulation of the deviation teste taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.				
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Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple carneleted wells.